

plugged 12-ATB

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15. 175-21365-00-00

CONFIDENTIAL

County Seward

C NW - SW Sec. 11 Twp. 32S Rge. 33

Operator: License # 30444

Name: Charter Production Company

Address 224 E. Douglas  
Suite 400

City/State/Zip Wichita, KS 67202

Purchaser: NA

Operator Contact Person: Jerald W. Rains

Phone ( 316 ) 263-4906

Contractor: Name: Zenith Drilling Corporation

License: 5141

Wellsite Geologist: Chuck Schmaltz

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIGW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

12-9-93 12-21-93 12-21-93  
Spud Date Date Reached TD Completion Date

1980 Feet from S/W (circle one) Line of Section

4260 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Printz Trust Well # 1

Field Name Wildcat

Producing Formation NA

Elevation: Ground 2876' KB 2887'

Total Depth 5950' PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 38fts-1700 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Drilling Fluid Management Plan DLA 4-21-94  
(Data must be collected from the Reserve Pit)

Chloride content 2000 ppm Fluid volume 1500 bbls

Dewatering method used Evaporation & Deflocculation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_

Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 11 1994  
2-11-94

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

CONFIDENTIAL

Signature Jerald W. Rains

Title Operations Manager Date 2-10-94

Subscribed and sworn to before me this 10th day of February, 1994.

Notary Public Nancy Kandt

Date Commission Expires 2-4-96

NANCY KANDT  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. Feb. 4, 1996

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SVD/Rep  NSPA  
 KGS  Plug  Other (Specify)