

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8709
Name White Oilfield Supply, Inc.
Address 906 S. Iowa
City/State/Zip Pratt KS 67214

Purchaser

Operator Contact Person Russell White
Phone 316 672-7130

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist C. Kirk Frazer
Phone 316-267-2697

Designate Type of Completion
 New Well Re-Entry Workover
 OTI SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7-16-87 8-6-87 8-7-87
Spud Date Date Reached TD Completion Date
4370
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 260 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API NO. 15-077-21-156
County Harper
NE/4 Sec 33 Twp 31S Rge 5 East
4215 Ft North from Southeast Corner of Section
1240 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

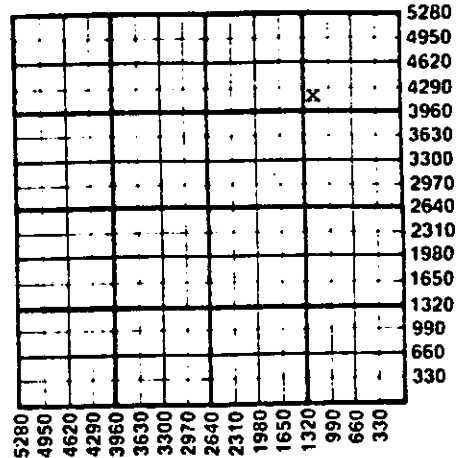
Lease Name Chevroux Well # J

Field Name Gerber

Producing Formation

Elevation: Ground 1322 KB 1334

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water 120 Ft North from Southeast Corner
(Stream, pond etc) 60 Ft West from Southeast Corner
Sec 34 Twp 31S Rge 5 East West
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Russell E. White

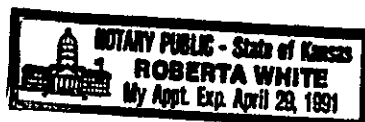
Title President Date 8/13/87

Subscribed and sworn to before me this 13 day of August 1987

Notary Public Roberta White

Date Commission Expires SEP 9 1987

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



09-02-1987
Form ACO-1 (5-86)
Wichita, Kansas

Sec 33 Twp 31 Rge 5 East

SIDE TWO

Operator Name White Oilfield Supply, Inc. Lease Name Chevroux Well # 1

Sec. 33 Twp. 31S Rge. 5 East West County Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

30-60-60-90
 Recovered 60' Oil and Gas Cut Mud 20% oil 20% Water
 90' Gas cut Muddy Water
 630' Saltwater Strong blow throughout
 ISIP 1434 FSIP 1439 IFP 86 FFP 300

Name	Top	Bottom
Kansas City (Swope)	3711	3730

30-30-30-30
 Recovered 20' Drilling Mud
 ISIP 244 FSIP 116 IFP 57 FFP 86

Simpson Sand	4646	4679
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	260.48	60/40 posmix	160	2% gel, 3% Cacl
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
TUBING RECORD				Size Set At Packer at Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

