

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5047

Name: Rupe Oil Company, Inc.

Address P.O. Box 2273

City/State/Zip Wichita, KS 67201

Purchaser: _____

Operator Contact Person: William G. Clement

Phone (316) 262-3748

Contractor: Name: Lobo Drilling Company

License: 5864

Wellsite Geologist: Kenneth LeBlanc

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp. (Abandonment)
 Gas Inj Delayed Completion
 Dry Other (Core, Water Supply, etc.)

If OWM: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

Spud Date 02-22-91 Date Reached TD 02-26-91 Completion Date _____

API NO. 15- 077-21,237-00-00

County Harper

NW SE NW Sec. 33 Twp. 31 Rge. 5 East West

3630 Ft. North from Southeast Corner of Section

3630 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

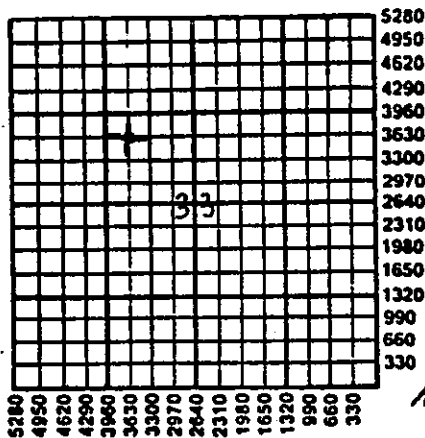
Lease Name Ioerger Well # 1

Field Name Wildcat

Producing Formation _____

Elevation: Ground 1330 KB 1339

Total Depth 3630 PBDT _____



Amount of Surface Pipe Set and Cemented at 224 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William G. Clement

Title Geologist Date 3/26/91

Subscribed and sworn to before me this 26th day of March, 19 91.

Notary Public Faye W. Leach

Date Commission Expires 9/30/93

FAYE W. LEACH
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/30/93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Rupe Oil Company, Inc. Lease Name Toerger Well # 1
 Sec. 33 Twp. 31 Rge. 5 East West
 County Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description		
Name	Top	Bottom
Kanwaka Shale	2811	-1472'
Elgin Sandstone	2823	-1484
Oread	2950'	-1611
Heebner	3000'	-1661'
Iatan	3316'	-1977
Stalnaker	3331'	-1992
Kansas City	3594'	-2255'

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20#	224'	60/40poz	150	2%gel 3%ce

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

Rupe Oil Company
Ioerger #1
3630 FSL & 3630 FEL
NW SE NW
Sec. 33-31S-5W
Harper County, Kansas

APL 15-017. 21237-00-00

One foot drilling time from 2600 ft. to 3630 ft.

2600-2620	1-1-1-1-1-1-1-1-1	1-1-1-1-1-1-2-2-2
2620-2640	2-2-2-2-3-2-2-2-3	2-2-2-2-3-2-2-2-3
2640-2660	3-2-2-2-2-2-3-2-2	3-1-2-3-3-1-2-2-2
2660-2680	1-1-2-2-2-1- $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$	1-1-1-1-1-1-1-1-2
2680-2700	2-2-1-1-2-1-2-2-1-2	2-2-1-2-1-2-2-2-2
2700-2720	3-2-2-3-2-2-3-2-3-2	2-2-2-2-2-2-2-2-2
2720-2740	2-2-2-2-2-2-2-2-2	2-2-1-1-2-2-2-2- $2\frac{1}{2}$ - $2\frac{1}{2}$
2740-2760	2-1-1-2-1-1-1-1-1-2	1-2-1-2-1-1-1-1-1-1
2760-2780	1- $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$	$\frac{1}{2}$ -2-2-2-1-1-1-1-1-1
2780-2800	1-1- $\frac{1}{2}$ -1-1- $\frac{1}{2}$ -1- $\frac{1}{2}$ -1-1-1	1-1-1-2-1-1-1-1- $1\frac{1}{2}$ - $1\frac{1}{2}$
2800-2820	1-1-1-1- $\frac{1}{2}$ -1- $\frac{1}{2}$ -1- $\frac{1}{2}$ -1- $\frac{1}{2}$ -2-2	2-1-1-1-2-1-1-1-1-1
2820-2840	1-1-1- $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$	$\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$
2840-2860	$\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$	$\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ CFS 2870
2860-2880	2-2-2-1- $\frac{1}{2}$ -1-2-1-1-1	1-2-1-2-1-2-1- $1\frac{1}{2}$ - $1\frac{1}{2}$ -1
2880-2900	2-1-1-2-1-2-1-1-2-2	1-2-1-2-1-2-1-1-1-2
2900-2920	1-1-1-2-1-1- $\frac{1}{2}$ -1- $\frac{1}{2}$ -1-1- $1\frac{1}{2}$	$1\frac{1}{2}$ -1-1-2-1-1- $\frac{1}{2}$ -1- $\frac{1}{2}$ -1-2-1
2920-2940	2-1-2-1-1- $\frac{1}{2}$ -1- $\frac{1}{2}$ -2-1-1-2	1-1-1- $\frac{1}{2}$ -1- $\frac{1}{2}$ -1-1-2-1-1-2
2940-2960	2-1-1-2-1-1-1-1-1-1	2-2-1-2-2-2-2-2- $2\frac{1}{2}$ - $2\frac{1}{2}$
2960-2980	2-2-2-2-1-2-2-1-1-2	1-2-1-2-2-2-2-2-2-2
2980-3000	2-2-2-1-1-1-1-1-1-1	1-2-2-2-2-2-3-3-3-3
3000-3020	2-2-1-1-1-1-3-3-2-2	2-3-2-3-3-2-3-3-3-2
3020-3040	1-1-2-2-1-2-2-1-2-2	2-1-3-3-3-2-3-2-3-3
3040-3060	2-3-2-3-3-1-1-1-1-1	2-1-2-2-2-3-2-3-2-2
3060-3080	3-2-2-2-2-1-1-2-1-2	1-1-1-2-1-1-1-1-1-1
3080-3100	1-1-1-1-1-2-1-1-1-2	2-2-2-1-2-1-2-1-2-2
3100-3120	1-2-2-2-2-2-2-2-1-2	2-2-2-1-2-1-2-2-1-2
3120-3140	1-1-2-2-1-2-1-2-1-1	2-1-2-2-1-2-1-2-2-1
3140-3160	2-2-2-1-2-2-1-2-1-2	2-2-2-2-2-2-2-2-3-3
3160-3180	2-2-2-3-2-3-2-3-2-2	2-3-2-2-2-2-3-2-2-2
3180-3200	2-2-2-2-2-2-2-3-2-2	3-2-2-3-2-3-2-2-3-2
3200-3220	2-2-3-2-2-3-2-3-2-2	2-2-2-2-2-2-2-3-2-2
3220-3240	2-2-2-2-2-3-2-3-2-2	2-2-3-2-3-2-3-2-3-3
3240-3260	2-3-3-2-2-3-2-2-2-2	2-2-2-2-2-2-2-2-2-2
3260-3280	2-2-2-2-3-2-2-2-2-2	2-2-2-2-2-2-2-2-2-2
3280-3300	2-3-2-2-2-2-3-2-2-2	2-2-2-2-2-2-2-1-2-1
3300-3320	2-2-2-1-1-2-1-2-2-2	1-1-2-2-2-1-1-2-1-2
3320-3340	1-1-1-1-1-1-1-1-1-1	1- $\frac{1}{2}$ - $\frac{1}{2}$ -1-1- $\frac{1}{2}$ - $\frac{1}{2}$ -1- $\frac{1}{2}$ - $\frac{1}{2}$ CFS 3330
3340-3360	1- $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ -1-1- $\frac{1}{2}$	$\frac{1}{2}$ -1-1- $\frac{1}{2}$ - $\frac{1}{2}$ -1-1-1- $\frac{1}{2}$ - $\frac{1}{2}$
3360-3380	1- $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ -1-1- $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$	$\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$
3380-3400	$\frac{1}{2}$ -1-1-1-1-1-1-1-1-1	1-1-1-1-1-1- $\frac{1}{2}$ - $\frac{1}{2}$ -1-1
3400-3420	$\frac{1}{2}$ -1-1-1-1-1-1-2-2-2	3-3-3-3-2-1-1-1-1-1
3420-3440	1-1-2-2-2-2-2-2-3-3	3-4-3-3-3-3-4-3-3-3
3440-3460	3-4-3-3-3-4-3-3-4-3	3-4-4-3-3-3-4-3-3-3
3460-3480	4-3-3-2-2-2-2-2-3-2	2-2-2-2-3-2-2-3-2-2
3480-3500	2-2-2-2-2-2-2-2-2-2	2-2-2-2-2-2-2-2-3-2
3500-3520	$2\frac{1}{2}$ - $2\frac{1}{2}$ -2-2-2-1-2-1- $\frac{1}{2}$ - $1\frac{1}{2}$ -2	1-2-2-1-2-1-2-2-1- $\frac{1}{2}$ - $1\frac{1}{2}$

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STATE OF KANSAS

MAR 28 1991

CC: [unclear]
[unclear]

HALLIBURTON SERVICES

ORIGINAL

A Halliburton Company

15-077-21237-00-00

P.O. BOX 956346
DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
042017	02/26/1991

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
10ERGER 3		HARPER		KS	SAME	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
PRATT		LOBO DRLC		PLUG TO ABANDON		02/26/1991
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.	
264854	ERVIN NEIGHBORS			COMPANY TRUCK	11106	

RUPE OIL COMPANY, -INC.
BOX 2273
WICHITA, KS 67201

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	44	MI	2.35	103.40
		1	UNT		
000-118	MILEAGE SURCHARGE-CEMENT-LAND	44	MI	.40	17.60
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	370.00	370.00
504-308	STANDARD CEMENT	90	SK	5.30	477.00
506-105	POZMIX A	60	SK	2.87	172.20
506-121	HALLIBURTON-GEL 2%	2	SK	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	3	SK	13.75	41.25
500-307	MILEAGE SURCHARGE-CEMENT MAT.	294.8	TMI	.10	29.48
500-207	BULK SERVICE CHARGE	156	CFT	1.10	171.60
500-306	MILEAGE CMTC MAT DEL OR RETURN	294.8	TMI	.75	221.10
INVOICE SUBTOTAL					1,603.63
DISCOUNT-(BID)					286.61
INVOICE BID AMOUNT					1,315.02
*-KANSAS STATE SALES TAX					54.85
*-PRATT COUNTY SALES TAX					12.90
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$1,382.77

COPY

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OPERATION DIVISION
KANSAS

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT

ORIGINAL HALLIBURTON SERVICES

P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
15-077-21237-00-00	042014 02/22/1991

A Halliburton Company

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
TOERGER 1	HARPER	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	
PRATT	LOBO DR LG	CEMENT SURFACE CASING	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
264854	ERVIN NEIGHBORS		
SHIPPED VIA			FILE NO.
COMPANY TRUCK			11015
TICKET DATE			
			02/22/1991

RUPE OIL COMPANY, INC.
BOX 2273
WICHITA, KS 67201

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	44	MI	2.35	103.40
000-118	MILEAGE SURCHARGE-CEMENT-LAND	44	MI	.40	17.60
001-016	CEMENTING CASING	225	FT	440.00	440.00
030-503	CMTG PLUG IA-11, CP-1, CP-3, TOP	8 5/8	IN	90.00	90.00
504-308	STANDARD CEMENT	90	SK	5.35	481.50
506-105	POZMIX A	60	SK	2.79	167.40
506-121	HALLIBURTON-GEL 2%	3	SK	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	4	SK	26.25	105.00
500-307	MILEAGE SURCHARGE-CEMENT MAT.	296.52	TMI	.10	29.65
500-207	BULK SERVICE CHARGE	158	CFT	1.10	173.80
500-306	MILEAGE CMTG MAT DEL. OR RETURN	296.52	THI	.75	222.39
INVOICE SUBTOTAL					1,830.74
DISCOUNT-(BID)					329.51-
INVOICE BID AMOUNT					1,501.23
*-KANSAS STATE SALES TAX					40.08
*-PRATT COUNTY SALES TAX					9.43
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$1,550.74

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STATE COMMISSION
MAR 28 1991
CONSERVATION DIVISION

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT