This form shall be filed in duplicate with the rado perby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed. Attach separate letter of request if the information on a side two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Applications must be filed for dual completion, com Attach wireline logs (i.e. electrical log, sonic KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	tion is to be held confidential. If ide one will be of public record and Type and complete ALL sections. mingling, SWD and injection, T.A. log, gamma ray neutron log, etc.).
OPERATOR Robert L. Shaw	API NO. 15-165-20,944-00-00
ADDRESS 107 W. Hamilton	COUNTY Rush
Claflin, KS 67525	FIELD Dyer °
**CONTACT PERSON Bob Shaw	PROD. FORMATION Cong. Sand
PHONE (303) 576-4818	LEASE Schroeder
PURCHASER N.C.R.A.	WELL NO. 1
ADDRESS McPherson	WELL LOCATION 130'S SW SW NE
	•
DRILLING Lobo Drilling	Ft. fromLine and
CONTRACTOR ADDRESS Great Bend, KS	Ft. from Line of
	the NE/4 SEC. 1 TWP. 19 RGE. 16 W
PLUGC ING	WELL PLAT
CONTRACTOR	KCC /
ADDRESS	(Office Use)
	33.7
TOTAL DEPTH 3720' PBTD 3719'	
SPUD DATE TO DATE COMPLETED ? KCK	·u
ELEV: GR 2031' DF 2034' KB 2036'	
DRILLED WITH (XXXXX) (ROTARY) (AMAX) TOOLS	
Amount of surface pipe set and cemented ?	. DV Tool Used?No
APFIDAV	I T
STATE OF Colorado , COUNTY OF EI	Paso SS, I,
Robert L. Shaw OF LAWFUL AGE,	
DEPOSES THAT HE IS Owner KKE	
OPERATOR OF THE Schroeder LEA	SE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERA	·
SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DA	Y OF July , 19 82 , AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAI	D WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.	Robert Shaw
SUBSCRIBED AND SWORN REFORE ME THIS 31 St DAY	10 A 10 A 7
SUBSCRIBED AND SWORN REFORE ME THIS OF DAY	
- ~ ~ /	NOTARY PUBLIRECEIVED NOTARY PUBLIRECEIVED ON 1987
MY COMMISSION EXPIRES: 2-8-86	- CTATE COPONO TION OF
**The person who can be reached by phone regarding mation. Within 45 days of completion, a witnessed required if the well produces more than 25 BOPD or	S BUA diestrous concerning Third wind.
Ledanted it rue mett broances more rusu 52 porp of	CONSENIATION Kansas

TDE TWO WELL LOG

Show ell imperient zenes of perestly and contents thereof; cored interests, and nil delt term tests in cluding depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

	DESCRIPTION, C	ONTENTS, ETC.		ТОР		BOTTOM	HAME		DEP	TH
			- 	1.			Anhydrit	e	1067	(+ 0
							Topeka	C	3041	
							Heebner		3280	
			•		ı	i	Toronto		3296	
•				1	ı		Douglas		3312	(-12
				l .	1		Brown Li	me	3350	
							Lansing		3364	(-1:
							Base Kan City	sas	2500	/ 1
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•				l			Conglome		13010	\
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							Arbuckle		3696	
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Report of all strings	s set — surfece,	intermediate,	production, of	c. CASING	RECO	ORD (Ne	w) or (lise	·d)		
Report of all strings	s set surface, Size hele drilled	intermediate, Size casing out (In O.D.)				ORD (Ne	w) or (lise Secks		ype and pe additive	oreant 6
									yee and se additive	reant A
Purpose of string	Size hele diffled	Size casing out (in O.D.)	Weight the/ft.						yee and pa additive	reant s
Purpose of string Surface	Size hale drilled 12 1/4"	Size casing set (in 0.0.)	Weight Hos/ft.						ype and pe additive	organt A
Purpose of string Surface	Size hale drilled 12 1/4"	Size casing set (in 0.0.)	Weight Hos/ft.						ype and se additive	organt £
Purpose of string Surface	Size hale drilled 12 1/4"	Size casing set (im 0.0.) 8 5/8" 4 1/2"	Weight Hos/ft.			ype coment		T	ype and pa additive	reant
Purpose of string Surface Production	\$tze hete diffled 12 1/4" 7 7/8"	Size casing set (im 0.0.) 8 5/8" 4 1/2"	24# 9.5#	Sattling depth	par ff.	ype coment	Sacks	ORD	additive	· · · · · · · · · · · · · · · · · · ·
Purpose of string Surface Production	Size hate diffied 12 1/4" 7 7/8" LINER RECOR	State casing set 1	24# 9.5#	Sattling depth		ype coment	Sacks DRATION RECO	ORD	eddilive	· · · · · · · · · · · · · · · · · · ·
Purpose of string Surface Production	Size hate drilled 12 1/4" 7 7/8" LINER RECO	State casing set 1	24# 9.5#	Sattling depth	par ff.	ype coment	Sacks DRATION RECO	ORD	additive	
Purpose of string Surface Production	Size hate diffied 12 1/4" 7 7/8" LINER RECORD	Size casing set	24# 9.5#	Sattling depth	par ff.	ype coment	Sacks DRATION RECO	ORD	additive	
Purpose of string Surface Production	Size hate drilled 12 1/4" 7 7/8" LINER RECORDING RECO	Size casing set	Weight Hos/ft. 24# 9.5#	Satting depth	per #. 2	PERFO	Sacks DRATION RECO	ORD	additive	
Purpose of string Surface Production	Size hate diffied 12 1/4" 7 7/8" LINER RECORD LINER RE	Size casing set (in 0.0.) 8 5/811 4 1/211 RD Socks of Packer (9.5#	Satting depth	per #. 2	PERFO	Sacks DRATION RECE	36)	additive	3680
Purpose of string Surface Production	Size hate drilled 12 1/4" 7 7/8" LINER RECONSTITUTION, fr. TUBING RECONSTITUTION Ama	Size casing set (in 0.0.) 8 5/811 4 1/211 RD Socks of Packer of ACID, FRACT	9.5#	Satting depth	per #. 2	PERFO	Sacks DRATION RECE	36)	Dopth Inte	3680
Purpose of string Surface Production	Size hate drilled 12 1/4" 7 7/8" LINER RECONSTITUTION, fr. TUBING RECONSTITUTION Ama	Size casing set (in 0.0.) 8 5/811 4 1/211 RD Socks of Packer of ACID, FRACT	9.5#	Satting depth	per #. 2	PERFO	Sacks DRATION RECE	36)	Dopth Inte	3680
Purpose of string Surface Production	Size hate drilled 12 1/4" 7 7/8" LINER RECONSTITUTION, fr. TUBING RECONSTITUTION Ama	Size casing set (in 0.0.) 8 5/811 4 1/211 RD Socks of Packer of ACID, FRACT	9.5#	Satting depth	per #. 2	PERFO	Sacks DRATION RECE	36)	Dopth Inte	3680
Purpose of string Surface Production	Size hate drilled 12 1/4" 7 7/8" LINER RECONSTITUTION, fr. TUBING RECONSTITUTION Ama	Size casing set (in 0.0.) 8 5/811 4 1/211 RD Socks of Packer (control of the control of the	9.5# 9.5# PRE, SHOT, material used	Satting depth	per ff. 2	PERFO	Sacks DRATION RECE	DRD 36	Dopth Inte	3680
Purpose of string Surface Production 2 3/8 None ini	Size hate drilled 12 1/4" 7 7/8" LINER RECONSTITUTION, fr. TUBING RECONSTITUTION Ama	Size casing out (in 0.0.) 8 5/811 4 1/211 A 1/211 RD Packer of Packer o	Weight thu/ft. 24# 9.5# 9.5# PRE, SHOT, material used	Satting depth Shots CEMENT SQ	per ff. 2	PERFO	Sacks DRATION RECO	DRD 36	Depth Inte	3680