

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil), Gas, Dry, SWD, (OWO), Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Robert L. Shaw
ADDRESS 107 W. Hamilton
Claflin, KS 67525

**CONTACT PERSON Bob Shaw
PHONE (303) 576-4818

PURCHASER N.C.R.A.
ADDRESS McPherson

DRILLING Lobo Drilling
CONTRACTOR
ADDRESS Great Bend, KS

PLUGGING
CONTRACTOR
ADDRESS

TOTAL DEPTH 3692' PBD 3691'

SPUD DATE 1-16-82 DATE COMPLETED 1-18-82

ELEV: GR 2015 DF 2018 KB 2020

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1054'

DV Tool Used

AFFIDAVIT

STATE OF Colorado, COUNTY OF El Paso

Robert L. Shaw OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH

DEPOSES THAT HE IS (GEORGE) OPERATOR OF THE Horst/Hanken LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF July, 1982, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 31st DAY OF August, 1982.

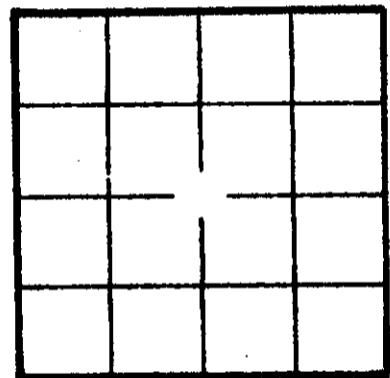
(S) Robert L Shaw
Larion Shaw
NOTARY PUBLIC

MY COMMISSION EXPIRES: 2-8-86

API NO. 15-165-20.617A-00-01
COUNTY Rush
FIELD Dyer
PROD. FORMATION Cong. Sand
LEASE Horst/Hanken
WELL NO. 2
WELL LOCATION SW SE SW

Ft. from Line and
Ft. from Line of
the SW/4 SEC. 1 TWP. 19 RGE. 16 W

WELL PLAT



KCC
KCS
(Office Use)

RECEIVED
09-02-1982
SEP 2 1982
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, AND OTHER RELEVANT INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface							
Production	7 7/8"	4 1/2"	9.5#	3691'	50/50 poz	125	2% Gel 10% Salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3631' - 3637'

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	3650'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal 7 1/2% MCA	3631' - 3637'

Date of first production June	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 35
----------------------------------	--	---------------

RATE OF PRODUCTION PER 24 HOURS	Oil 15 bbls.	Gas MCF	Water 90 %	145 bbls.	Gas-oil ratio CFPB
--	-----------------	------------	---------------	-----------	-----------------------

Disposition of gas (vented, used on lease or sold) Perforations 3631' - 3637'