

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, (Dry), SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Robert L. Shaw #6827

API NO. 165-19000-00-00
15-009-22-765

ADDRESS 107 W. Hamilton

COUNTY Rush

Claflin, KS 67525

FIELD Dyer

**CONTACT PERSON Bob Shaw

PROD. FORMATION Cong Sand., Arb.

PHONE (303) 576-4818

LEASE Dyer

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION 130'S C NW NW SE

DRILLING Lobo Drilling, Duke Drilling

Ft. from Line and

CONTRACTOR

Ft. from Line of

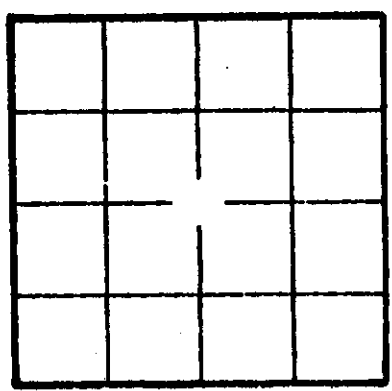
ADDRESS Great Bend, KS

the SE/4 SEC. 1 TWP. 19 RGE. 16

PLUGGING Barlow Well Service

WELL PLAT

CONTRACTOR



ADDRESS 3100 N. Main

KCC
KGS
(Office Use) ✓

(PHONE) 792-6759

TOTAL DEPTH 3740' PBD 3740'

SPUD DATE 4-24-82 DATE COMPLETED 5-5-82

ELEV: GR 2022' DF 2025' KB 2027'

DRILLED WITH (CABLE) (ROTARY) (ADHO) TOOLS

Amount of surface pipe set and cemented 1062' DV Tool Used? No

AFFIDAVIT

STATE OF Colorado, COUNTY OF El Paso SS, I,

Robert L. Shaw OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (XXXXXX) and

OPERATOR OF THE Dyer LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF July, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMATION NOT. 10-07-1982

SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF September, 1982.

MY COMMISSION EXPIRES: 2-8-86

(S) Robert L. Shaw

Barlow Shaw

NOTARY PUBLIC RECEIVED

RECEIVED STATE CORPORATION COMMISSION OCT 07 1982 CONSERVATION DIVISION

SEP 17 1982 09-17-82

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Conservation Division is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill stem tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOG'S RIPP, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Anhydrite	1062 (+ 965)
			Topeka	3032 (-1005)
			Heebner	3271 (-1244)
			Toronto	3288 (-1261)
			Douglas	3394 (-1277)
			Brown Lime	3342 (-1315)
			Lansing	3357 (-1330)
			Base Kansas	
			City	3571 (-1544)
			Conglomerate	3612 (-1585)
			Conglomerate	
			Sand	3666 (-1639)
			Arbuckle	3676 (-1649)
			RTD	3740 (-1713)

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (EXIST)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1063	60/40 poz	450	3% C.C. @ 2% Gel
Production	7 7/8"	5 1/2"	14.5#	3740	60/40 poz	75	2% gel 18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Tested Arbuckle and Cong. sand, so of oil and gas.	3666-3676
Production noncommercial	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbbls.	MCF	%	bbbls.
				CFPS

Disposition of gas (vented, used on lease or sold)

Perforations