

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

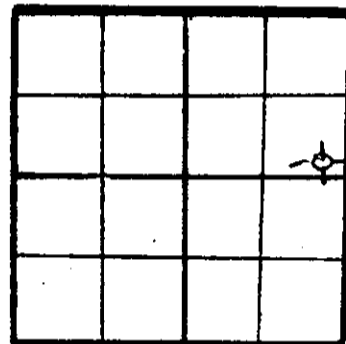
OPERATOR Geoson Oil Company, Inc. API NO. 15 - 077 - 20,766 - 00-00
 ADDRESS 212 North Market - Suite 508 COUNTY Harper
Wichita, Kansas 67202 FIELD unknown
 **CONTACT PERSON George Ewonus LEASE Hayter
 PHONE 267-5822

PURCHASER _____ WELL NO. #1
 ADDRESS _____ WELL LOCATION SE SE NE
245' Ft. from south Line and
310' Ft. from east Line of
 the SEC. 2 TWP. 31S RGE. 5W

DRILLING CONTRACTOR Big Springs Drilling, Inc.
 ADDRESS P. O. Box 8287 - Munger Station
Wichita, Kansas 67208

PLUGGING CONTRACTOR Service Company
 ADDRESS Russell, Kansas

TOTAL DEPTH 4700' PBD _____
 SPUD DATE 12-15-81 DATE COMPLETED 12-31-81
 ELEV: GR 1381DF KB 1386



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC _____
 RGS _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight (lb/ft)	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	283'	Common	225 SX	2% gel 3% cc1

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

RECEIVED
 STATE CORPORATION COMMISSION
 JAN - 5 1982
 CONSERVATION DIVISION
 Wichita, Kansas

TEST DATE: _____ PRODUCTION 01-05-1982
 Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) A.P.I. Gravity
 RATE OF PRODUCTION PER 24 HOURS
 Oil _____ Gas _____ Water _____ Gas-oil ratio _____
 (bbls) (MCF) (bbls) (CFPD)
 Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Sand Depth 107'
 Estimated height of cement behind pipe Circulated

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Bed & Sand	0	418'		
Shale & Lime	418'	4634'		
Shale & Sand	4634'	4655'		
Shale & Lime	4655'	4700'		
RTD	4700'			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

Paul A. Seymour, III OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS FOR Big Springs Drilling, Inc.
 OPERATOR OF THE Hayter LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 31st DAY OF December 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Paul A. Seymour III
 Paul A. Seymour, III
 SUBSCRIBED AND SWORN TO BEFORE ME THIS 4th DAY OF January 19 82

LaDonna F. Landrum
 NOTARY PUBLIC

MY COMMISSION EXPIRES: August 18, 1984

