

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 077-21293 0000

County Harper County, Kansas

SF - NE - SE - Sec. 6 Twp. 31S Rge. 5 XX ^E _W

1650 Feet from S (circle one) Line of Section

330 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, S, NW or SW (circle one)

Lease Name Olivier "D" Well # 3

Field Name Schrock

Producing Formation Hertha

Elevation: Ground 1329 KB 1337

Total Depth 3750' PBDT 3705

Amount of Surface Pipe Set and Cemented at 310' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 874 8-7-96
(Data must be collected from the Reserve Pit)

Chloride content not available Fluid volume 3200 bbls

Dewatering method used haul to offsite pit

Location of fluid disposal if hauled offsite:

Operator Name Robinson Oil Company

Lease Name Drouhard License No. 5038

SW Quarter Sec. 18 Twp. 31 S Rng. SW E/W

County Harper Docket No. _____

Operator: License # 5038

Name: Robinson Oil Company

Address 300 West Douglas, Suite 420

City/State/Zip Wichita, KS 67202

Purchaser: Texaco Trading

Operator Contact Person: Bruce M. Robinson

Phone (316) 262-6734

Contractor: Name: Duke Drilling Co., Inc.

License: 5929'

Wellsite Geologist: Ben Landes

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S1OW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10-04-95 10-10-95 10-10-95
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 11/16/95

Subscribed and sworn to before me this 16th day of November 1995.

Notary Public [Signature]

Date Commission Expires _____
Notary Public - State of Kansas
My Appt. Expires _____

CYNTHIA DBWOLF
Notary Public - State of Kansas
My Appt. Expires _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SMD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
KANSAS CORPORATION COMMISSION

NOV 17 1995 Form ACD-1 (7-91)

11-17-1995
CONSERVATION DIVISION
WICHITA, KS

Operator Name Robinson Oil Company Lease Name Olivier "D" Well # 3

Sec. 6 Twp. 31 Rge. 5 East West
 County Harper County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebener	2920 (-1581)	
Douglas	3004 (-1667)	
StalnakerSS	3220 (-1879)	
KC	3488 (-2151)	
A Zone Por.	3510 (-2173)	
Swope Por.	3620 (-2282)	
Hertha Por.	3658 (-2321)	
RTD	3750	

List All E.Logs Run: Dual Induction, CND & Sonic DST #1 3649-3664, 30-60-60-90. GTS in 18" Gauged 90,000CF decr to 30,000. Rec 490' clean GO & 120' GMO. FP75-219. SIP 1116-1107# & bldg.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20#	310'	60/40 Poz	175	3%cc 2%gel
Production	7-7/8	5-1/2"	14#	3748'	lite fixatropic	125	5%calseal

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3657-3661	750 g. DSFE 15% acid, 2 g Penn 88 & 4 g Losuri; 87.15 bbl Clayfix II flush	3657-61

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-7/8"	3700			
Date of First, Resumed Production, SMD or Inj.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
10/19/95						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	86		12		40	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled 3657-3661'
 Other (Specify) _____

WICHITA KS

REC 06 1997

RECEIVED KCO DISTRICT #2