

This form shall be filed in duplicate with the Kansas Conservation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (01), Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Robert L. Shaw

API NO. 15-165-20, 968-00-00

ADDRESS 107 W. Hamilton  
Claflin, KS 67525

COUNTY Rush

FIELD Dyer

\*\*CONTACT PERSON Bob Shaw  
PHONE (303) 576-4818

PROD. FORMATION Arbuckle

LEASE Horst/Hanken

PURCHASER N.C.R.A.

WELL NO. 1

ADDRESS McPherson

WELL LOCATION NE NE SW

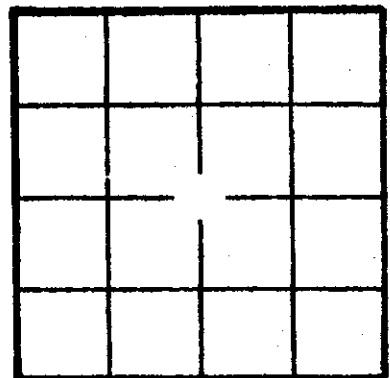
Ft. from Line and

Ft. from Line of

the SW/4 SEC. 1 TWP. 19 RGE. 16 W

DRILLING Lobo Drilling  
CONTRACTOR  
ADDRESS Great Bend, KS

WELL PLAT



KCC   
KGS   
(Office Use)

PLUGGING  
CONTRACTOR  
ADDRESS

TOTAL DEPTH 3,725' PBD 3,722'

SPUD DATE 1-10-82 DATE COMPLETED 1-15-82

ELEV: GR 2016 DF 2019 KB 2021

DRILLED WITH ~~ROTOR~~ (ROTARY) ~~TOOLS~~

Amount of surface pipe set and cemented 1,054' DV Tool Used? No

AFFIDAVIT

STATE OF Colorado, COUNTY OF El Paso

Robert L. Shaw OF LAWFUL AGE, BEING FIRST DULY SWORN

DEPOSES THAT HE IS ~~PRODUCER~~

OPERATOR OF THE Horst/Hanken LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF July, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 31st DAY OF August, 1982.

(S) Robert L. Shaw  
Larilon Shaw  
NOTARY PUBLIC

MY COMMISSION EXPIRES: 2-8-86

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED  
STATE CORPORATION COMMISSION  
09-02-1982  
SS, SER  
CONSERVATION DIVISION  
Wichita, Kansas

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof, cased intervals, and including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL CORRELATIONS WITH OTHER WELLS IN THE AREA

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Anhydrite	1044 (+ 977)
			Topeka	3026 (-1005)
			Heebner	3265 (-1244)
			Toronto	3282 (-1261)
			Douglas	3296 (-1275)
			Brown Lime	3338 (-1317)
			Lansing	3351 (-1330)
			Base Kansas	
			City	3562 (-1541)
			Conglomerate	3622 (-1601)
			Arbuckle	3653 (-1632)
			RTD	3725 (-1704)
			RTD	3730 (-1709)

**Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or XXXXX**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1,062'	60/40 poz	450	2% Gel 3% C.C.
Production	7 7/8"	4 1/2"	9.5#	3722.50'	50/50 poz	100	2% Gel 10% Salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3658' - 3662'
<b>TUBING RECORD</b>					(Arbuckle)
Size	Setting depth	Packer set at			
2 3/8"	3675'				

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
250 gal MCA 15%	3658' - 3662'

Date of first production <b>June</b>	Producing method (flowing, pumping, gas lift, etc.) <b>Pumping</b>	Gravity <b>36</b>
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil <b>20</b> bbls.	Gas <b>180</b> bbls.
Disposition of gas (vented, used on lease or sold)		Water <b>90%</b> MCF
		Gas-oil ratio <b>CFPB</b>
		Perforations <b>3658' - 3662'</b>