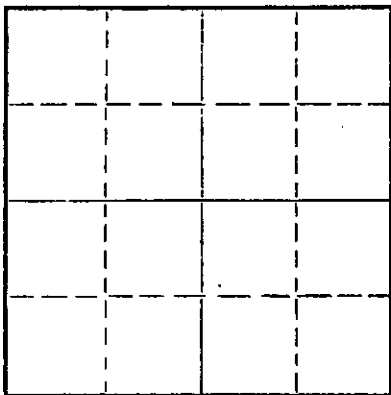


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

15-165-20447-00-00
WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

RUSH County. Sec. 20 Twp. 17S Rge. 18W (E) (W)
Location as "NE/CNW/SW" or footage from lines C NW NW
Lease Owner JOHN O. FARMER, INC.
Lease Name KAHLER #1 Well No.
Office Address P.O. Box 352, Russell, Kansas 67665
Character of Well (completed as Oil, Gas or Dry Hole) Dryhole
Date well completed 9-5-72 19
Application for plugging filed 9-5-72 19
Application for plugging approved 9-5-72 19
Plugging commenced 9-5-72 19
Plugging completed 9-5-72 = 12:00p.m. 19
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Leo Massey, Hays, Kansas
Producing formation Depth to top Bottom Total Depth of Well Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plug #1 500' 50sx.
#2 40' 10sx.

Completed 12:00 p.m. 9-5-72 Leo Massey State Plugger

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STATE CORPORATION COMMISSION

SEP 12 1972

CONSERVATION DIVISION
Wichita, Kansas

09-12-1972

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor John O. Farmer, Inc.
Address P.O. Box 352, Russell, Kansas 67665

STATE OF Kansas, COUNTY OF Russell, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn, on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

P.O. Box 352, Russell, Kansas 67665
(Address)

SUBSCRIBED AND SWORN before me this 11th day of September, 1972

Helen Carlson

Notary Public.

My commission expires

2-15-75

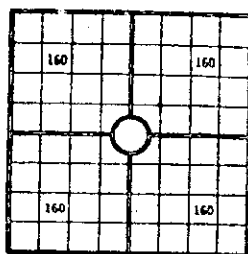
OPERATOR JOHN O. FARMER, INC.

15-165-20447-00-00

FORMATION RECORD

ADDRESS Box 352, Russell, Ks. 67665

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

640 Acres
N

Locate well correctly

COUNTY Rush, SEC. 20, TWP. 17S, RGE. 18W
COMPANY OPERATING John O. Farmer, Inc.
OFFICE ADDRESS Russell, Kansas
DRILLING STARTED 8-28-72 DRILLING FINISHED 9-5-72
DATE OF FIRST PRODUCTION _____ COMPLETED _____
WELL LOCATED _____ $\frac{1}{4}$ _____ $\frac{1}{4}$ _____, North of South
Line and C NW NW _____ ft. East of West Line of Quarter Section
Elevation (Relative to sea level) DERRICK FLOOR 2118 GROUND 2115'
CHARACTER OF WELL (Oil, gas, or dryhole) Dryhole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set								Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8-5/8	496'		300						

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from 0 feet to 3785 feet to _____
_____ feet, and from _____ feet to _____ feet, and from _____ feet to _____
Type Rig Rotary

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Anhydrite

1259

LOG TOPS

Heebner 3381
Toronto 3401
Lansing 3434
B/Kansas City 3693
Marmaton 3738
Granite Wash 3768
Log T.D. 3786

SAMPLE TOPS

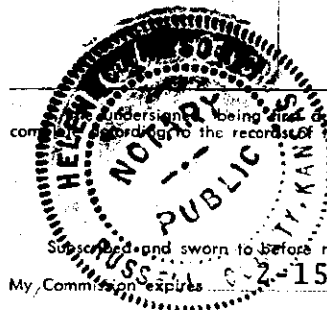
Sand 0 500
Shale & Sand 500 660
Shale & Shells 660 2210
Shale & Lime 2210 2330
Lime & Shale 2330 2460
Shale & Lime 2460 2875
Lime & Shale 2875 2990
Shale & Lime 2990 3410
Lime & Shale 3410 3465
Lime 3465 3785
R.T.D. 3785'

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STATE CORPORATION COMMISSION

SEP 12 1972

CONSERVATION DIVISION
Wichita, Kansas

09-12-1972

Subscribed and sworn to before me this 11th day of September 1972
My Commission expires 02-15-75

Name and title of representative of company

President

Helen Carlson

Notary Public.