

STATE OF KANSAS  
 STATE CORPORATION COMMISSION  
 200 Colorado Derby Building  
 Wichita, Kansas 67202

WELL PLUGGING RECORD  
 K.A.R.-82-3-117

API NUMBER 15-165-20,461-00-00

LEASE NAME Ficken

WELL NUMBER #1

3960 Ft. from S Section Line

1320 Ft. from E Section Line

SEC. 24 TWP. 17S RGE. 18W (~~XXXXW~~)

COUNTY Rush

Date Well Completed June 6, 1973

Plugging Commenced March 19, 1985

2:30 P.M.,

Plugging Completed 3-19-85

TYPE OR PRINT  
 NOTICE: Fill out completely  
 and return to Cons. Div.  
 office within 30 days.

LEASE OPERATOR John O. Farmer, Inc.

ADDRESS P.O. Box 352, Russell, KS 67665

PHONE# (913) 483-3144 OPERATORS LICENSE NO. 5135

Character of Well Gas

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? District #1

Is ACO-1 filed? No If not, is well log attached? Yes

Producing Formation Cherokee Sand Depth to Top 3637' Bottom 3642' T.D. 3667'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Cherokee Sand	natural gas	3637'	42'	8-5/8"	340'	-0-
				5-1/2"	3666'	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from    feet to    feet each set.

Spotted 25 sacks of cement and 1 sack of hulls @ 3630'. At 1160' circulated cement (90 sks.) to the surface. Removed tubing. Filled casing with 20 sacks to the top. (cementing ticket attached)

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor John O. Farmer, Inc. License No. 5135

Address P.O. Box 352, Russell, KS 67665

STATE OF Kansas COUNTY OF Russell, ss.

John O. Farmer III (~~Employee of Operator~~) (~~Operator~~) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

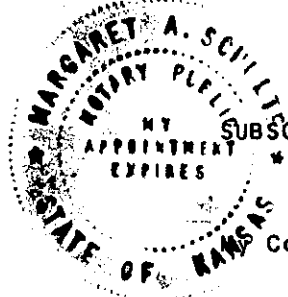
(Signature) John O. Farmer III

(Address) P.O. Box 352, Russell, KS 67665

SUBSCRIBED AND SWORN TO before me this 26th day of March, 19 85

Margaret A. Schulte  
 Notary Public

Commission Expires: January 27, 1989 Margaret A. Schulte



**KANSAS DRILLERS LOG**

U.S. Geol. Survey request samples on this well.

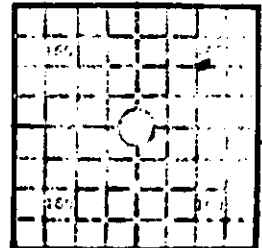
S. 24 T. 17 R. 18 **R**  
W

API No. 15 — 165 — 20,461-00-00  
County Number

Loc. C NE

County Rush

640 Acres  
N



Locate well correctly

Draw. 1

DF \_\_\_\_\_ KB \_\_\_\_\_

Operator  
**John O. Farmer, Inc.**

Address **BOX 352 370 West Wichita Ave.  
Russell, Kansas**

Well No. #1 Lease Name Ficken

Footage Location  
1320 feet from (N) 1/8 line 1320 feet from (E) 1/4 line

Principal Contractor John O. Farmer, Inc. Geologist Sam Farmer

Spud Date May 9, 1973 Total Depth 3667 P.A.T.D. 3648

Date Completed June 6, 1973 Oil Purchaser \_\_\_\_\_

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12"	8-5/8"	28	340	Common	200	Cal. Chl.
Production	7-7/16"	5-1/2"	14	3666'	Portland	100	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			8	Frac Jets	3630-3648

**TUBING RECORD**

Size	Setting depth	Packer set at
2" EUE	3628'	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
1000 gal. mud acid and additives	3637-3642'
6000 gal. water Frac w/ 5000 lbs sand	

RECEIVED  
STATE CORPORATION COMMISSION

**INITIAL PRODUCTION**

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS

Oil	Gas	Water	Gas-oil ratio
bbls.	75,000	MCF Trace	bbls.

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval(s) \_\_\_\_\_

JAN 04 1985  
01-047985  
CONSERVATION DIVISION  
Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

Lease Name

# 1

Ficken

Gas

S. 24 T. 17S R. 18E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

Surface soil & clay

60

Log Tops Anhydrite

1160'

Post Rock & Shale

60

100

Topeka

3057'

Shale & sand

100

340

Heebner

3302'

Shale

340

535

Toronto

3320'

Sand

535

810

Lansing

3350'

Red Bed

810

1173

B/Kansas C.

3596'

Anhydrite

1173

1207

Conglomerate

3636'

Shale

1207

1215

Granite Wash

3642'

Shale & Shells

1215

1670

Log T.D.

3646'

Shale Lime

1670

1985

Lime

1985

3655

RECEIVED STATE CORPORATION COMMISSION

MAR 28 1985

CONSERVATION DIVISION  
Wichita, Kansas

03-28-1985

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*David G. Coulson*

Signature

Production Superintendent

Title

July 30, 1973

Date