

15-1165-020740000

# WELL PLUGGING RECORD

STATE OF KANSAS  
STATE CORPORATION COMMISSION

OR

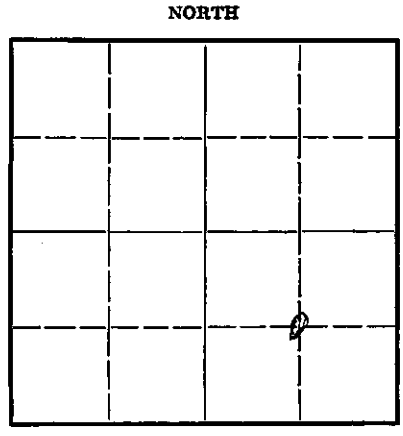
## FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bittling Building Wichita, Kansas

Rush County. Sec. 14 Twp. 17 Rge. 16(E) (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines.  
Lease Owner Renwood Oil Co  
Lease Name Lease B Well No. 1  
Office Address 701 S. Okla  
Character of Well (completed as Oil, Gas or Dry Hole) Gas  
Date well completed 2-3 19 36  
Application for plugging filed 4-2 19 49  
Application for plugging approved 5-20 19 49  
Plugging commenced 4-20 19 49  
Plugging completed 5-20 19 49  
Reason for abandonment of well or producing formation not gas enough



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 4-1 19 49  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. P. S. Morgan  
Producing formation Ragan Depth to top 3407 Bottom 3479 Total Depth of Well 3520 Feet  
Show depth and thickness of all water, oil and gas formations. 3451

### OIL, GAS OR WATER RECORDS

### CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
		0	157	15 1/2		Left in
		0	975	12 1/2		Left in
		0	3451	7 in		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

15 1/2 cement to top  
12 1/2 cemented 175 at bottom  
75 scales pumped in wooden head  
3520 to 3400 cement  
3400 to 975 mud  
975 to 925 cement  
925 to 200 mud  
200 to bottom set a cellar cement

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Conservation Div.  
6-1-49  
JUN - 1 1949

STATE CORPORATION  
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KANSAS

Correspondence regarding this well should be addressed to Renwood Oil Co  
Address 701 S. Okla

STATE OF Kan, COUNTY OF Butler, ES.

\_\_\_\_\_ (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Alta Williams  
Albert Kan  
(Address)

SUBSCRIBED AND SWORN to before me this \_\_\_\_\_ day of \_\_\_\_\_, 19 1949

NOTARY PUBLIC  
Term Expires January 20th, 1953

Renwick  
Notary Public.

My commission expires \_\_\_\_\_

PLUGGING  
FILE SEC-14-17-16(E)  
BOOK PAGE 20-1165-02074

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Schermerhorn Oil Corporation  
 LOG of Eitel "B" #1.  
 C SE 1/4 Sec. 14 T18S R16W Rush Co., Kansas.  
 Elevation 1930'

Drilling Commenced 12-18-'35  
 Drilling completed 2-3-'36  
 Initial production 8,000 M C F Gas  
 Rotary tools from 0 to 3495'  
 Cable tools from 3495' to 3520'

Casing record:  
 15 1/2" 157' Cemented  
 12 1/2" 955' " 175'  
 7" 3451' " 200'

FROM	TO	FORMATION	FROM	TO	FORMATION
0	30	Surface Clay	2571	2585	Shale
30	60	Blue Shale	2585	2624	Lime
60	80	Sand	2624	2645	Shale
80	157	Gyp & Sand Rock	2645	2675	Lime
157	225	Shale	2675	2700	Shale
225	240	Sand & Shale	2700	2715	Lime
240	260	Lime	2715	2725	Shale
260	300	Shale & shells	2725	2760	Lime
300	335	Lime	2760	2780	Shale & shells
335	400	Shale	2780	2905	Lime
400	430	Sand & shale	2905	3010	Topeka lime
430	480	Shale	3010	3119	Lime
480	510	Hard Sand	3119	3154	K. C. Lime
510	535	Red Rock	3154	3165	K. C. Lime hard
535	560	Hard sand	3165	3273	K. C. Lime
560	585	Red Rock	3273	3320	Lime
585	620	Red rock - shale	3320	3330	Sand
620	945	Red rock	3330	3365	Sandy lime
945	955	Shale	3365	3394	K. C. Lime
955	975	Anhydrite	3394	3426	Lime
975	1141	Red rock & shale	3426	3441	Lime & shale
1141	1325	Red rock	3441	3447	Cored
1325	1365	Gray shale	3447	3450	Shale
1365	1445	Slate	3450	3451	Cored
1445	1673	Salt	3451	3459	Sand <del>core</del>
1673	1678	Slate, Hard	3459	3470	Gas sand
1678	1683	Broken lime	3470	3480	No increase
1683	1690	Shale	3480	3515	Sand
1690	1720	Lime	3515	3520	Granite
1720	1771	Shale & shells	3520		Total depth
1771	1785	Lime			
1785	1800	Shale & shells			
1800	1815	Lime			
1815	1830	Shale & shells			
1830	1885	Broken lime			
1885	1903	Shale & shells			
1903	1923	Lime			
1923	1940	Red rock			
1940	2000	Broken lime			
2000	2010	Shale			
2010	2095	Broken Lime			
2095	2120	Hard lime			
2120	2135	Slate			
2135	2160	Broken lime			
2160	2168	Lime			
2168	2175	Red rock			
2175	2193	Lime			
2193	2200	Red rock			
2200	2229	Lime			
2229	2235	Shale			
2235	2300	Lime			
2300	2312	Red rock			
2312	2345	Broken lime			
2345	2355	Lime			
2355	2375	Shale			
2375	2432	Lime			
2432	2470	Sticky shale			
2470	2525	Shale & shells			
2525	2560	Lime			
2560	2571	Shale & shells			

3-3-36 shot with 40 gts SNG

3459-79

Gauge after shot 29,765 m.

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