

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Get All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

XXXXXXXXXX  
FORMATION PLUGGING RECORD  
Strike out upper line when reporting plugging of formations.

RUSH County, Sec 14 Twp 18 Rge 16 (W)

Location as "NE1/4NW1/4SW1/4" or footage from lines C NW 1/4

Lease Owner Bankoff Oil Co.

Lease Name J.B. Mohr Well No. 1

Office Address Box 2103, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Depleted Gas Well

Date well completed 1-1-32 19

Application for plugging filed Feb. 1951

Application for plugging approved March 29 1951

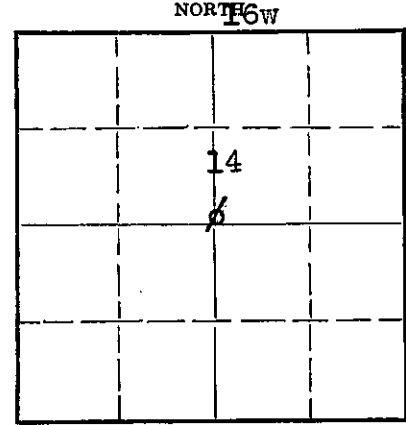
Plugging commenced 4/18 1951

Plugging completed 4/27 1951

Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes (70-17)



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well C.D. Stough

Producing formation Depth to top Bottom Total Depth of Well Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Dakota	HFW	540	560	15 1/2"	751	751
Surface	HFW	50	85	20"	89	none
Cheyenne?	HFW	920	960	12 1/2"	1239	1239
lime	2 BW	1915	1920	10"	2354	2354
LKC	HFW	3320	3325	8 5/8"	3421	none
Arbuckle	Gas	3488	3502TD	7"	3488	2913

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Cement plug 3502-3480 filled with sand & cement 3480-3450 ( 6 sax)  
2250 - cellar Filled w/ cement by Halliburton- 700 sax  
Took off Bradenhead (20" x 8 5/8") and filled w/ cement from 20' to top.  
Halliburton cement down 40'; filled 40' to top w/ cement

RECEIVED  
STATE CORPORATION COMMISSION  
5-9-51  
MAY 9 1951

CONSERVATION DIVISION

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Bankoff Oil Co., Wichita, Kansas  
Address Box 2103, Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Barton, ss.  
Ferd H. Sabourin (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Ferd H. Sabourin

(Address)

SUBSCRIBED AND SWORN to before me this 8th day of May, 1951

Deputy Miner

Notary Public.

My commission expires September 29, 1951

22-2625 2-42-15M

PLUGGING  
FILE SEC 14 T 18 R 16  
BOOK PAGE 70 LINE 17

(Mid-Kansas Oil & Gas Company)  
 The Ohio Oil Company  
 Contractor: The Ohio Oil Company  
 Comm: 9-29-31. Comp: 1-1-32.  
 Total depth: 3502.

J. B. Mohr a/c 1 well #1  
 Center NW $\frac{1}{4}$  Sec. 14-18-16W  
 Rush County, Kansas.  
 Prod: 36 $\frac{1}{2}$  Mil. Gas.

## CASING RECORD:

20"	89'
15 $\frac{1}{8}$ "	751'
12 $\frac{3}{8}$ "	1239'
10"	2354'
8-5/8"	3421'
7"	3488'

Figures indicate bottom of formation.

soil	9	slate	1780	3 BW 3130-45	
HPW 50-60		shale grey	1790	shale and lime	3175
clay yellow	65	lime	1800	lime	3190
HPW 65-80		shale dark	1860	shale and lime	3195
sand	80	lime sandy	1875	lime	3200
clay	90	shale dark	1890	red rock	3205
red rock	100	lime	1910	slate blue	3215
shale	110	2 BW 1915-20		broken lime	3225
shale pink	160	shale	1915	lime	3240
shale	165	sandy lime	1920	sandy lime	3250
red bed	200	shale	1930	2 BW 3240-50	
shale	230	red shale	1955	shale dark	3260
sand	260	shale grey	1970	lime	3325
slate	270	lime	2040	HPW 3320-25	
sandy shale	290	shale grey	2045	lime	3340
slate	325	lime	2070	lime sandy	3345
sandy lime	335	lime sharp	2085	lime brown	3365
mud black	350	lime	2140	slate dark	3370
slate	395	shale	2155	lime	3445
shale black	400	shale red	2165	vari. colored shale	3480
shale	425	lime	2180	shells shale broken	3496
gyp	435	shale brown	2185	show gas 3496	
sdv red shale HPW	540	lime	2210	3496 equals 3488 SLM	
sand	600	red rock	2220	lime	3502
sandy lime	610	lime	2250		T. D.
sand	635	slate dark	2255		
shale red	670	lime	2285		
sandy shale	690	red rock	2305		
sand	715	lime	2335		
mud	740	shale	2365		
lime	760	red rock	2370		
shale red	910	shale	2415		
10 BW 900		lime	2435		
sand HPW	920	shale	2515		
lime	945	lime	2520		
shale red HPW	950	shale	2595		
lime	960	red rock	2640		
red bed	985	lime	2645		
lime	1010	shale	2650		
red clay and gyp	1025	lime broken	2660		
red mud gyp	1045	shale dark	2700		
lime	1050	lime	2705		
slate red	1070	shale dark	2725		
mud blue	1085	lime	2735		
shale blue	1130	shale	2745		
red rock	1205	lime	2755		
slate blue	1215	shale dark	2775		
red rock	1230	lime	2790		
slate dark	1245	shale	2855		
shale grey	1270	lime	2860		
shale red	1285	shale	2870		
red rock	1320	lime	2895		
slate grey	1385	shale dark	2910		
5 BW 1385-95		lime	2950		
sand	1395	sandy lime	2960		
slate dark	1420	lime	2980		
slat and slate	1460	broken lime	3020		
slat breaks	1570	shale	3025		
salt	1695	water sand	3035		
slate dark	1715	lime broken	3100		
shale brown	1750	lime brown	3155		
lime	1760				

