

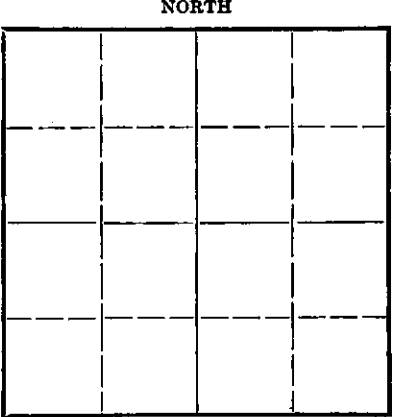
15-165-32075-0000

WELL PLUGGING RECORD

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 Give All Information Completely
 *Make Required Affidavit
 Mail or Deliver Report to:
 Conservation Division
 State Corporation Commission
 800 Bitting Building
 Wichita, Kansas

OR
FORMATION PLUGGING RECORD
 Strike out upper line when reporting plugging off formations.

Rush County. Sec. 14 Twp. 18 Rge. (E) 16 (W)
 Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE $\frac{1}{4}$
 Lease Owner Louis Kahan
 Lease Name Mauler Well No. 1
 Office Address Box 682, Tulsa, Okla.
 Character of Well (completed as Oil, Gas or Dry Hole) Gas well
 Date well completed 19
 Application for plugging filed May 11 19 48
 Application for plugging approved May 13 19 48
 Plugging commenced June 19 19 48
 Plugging completed June 30 19 48
 Reason for abandonment of well or producing formation Exhausted gas well



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

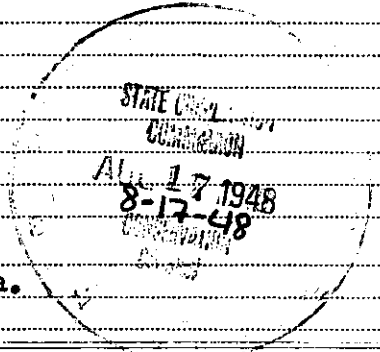
Name of Conservation Agent who supervised plugging of this well Charlie Stough
 Producing formation Depth to top Bottom Total Depth of Well Feet
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Fill with mud to 3490' and cement to 3310'
 Pump 100 sacks mud thru 7" casing.
 Pump 500 sacks cement thru 13" casing.
 Pull 2805 ft. of 7" casing. 13" casing left in.
 (Plugging done by Morgan Well Plugging Service, Hutchinson, Kansas)



(If additional description is necessary, use BACK of this sheet)
 Correspondence regarding this well should be addressed to Louis Kahan
 Address Box 682, Tulsa, Okla.

STATE OF Oklahoma, COUNTY OF Tulsa, ss.
 (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *L. Kahan*
 Box 682, Tulsa, Oklahoma (Address)

SUBSCRIBED AND SWORN to before me this 30th day of July, 19 48

R. Williams
 Notary Public.

My commission expires May 20, 1948

PLUGGING
 FILE SEC 14 T 18 R 16 G
 BOOK PAGE 21 JUL 37

PLOTTED

15-165-02075-0000
SCHERMERHORN OIL CORPORATION
MAULER NO. 1

NE 1/4 Sec. 14-18S-16W

Drilling Commenced: 5-13-34
Drilling Completed: 7-16-34
Initial production: 48,000 M B F
Elevation: 1946'

Casing Record:		Size	Feet	Size	Feet
20"	90'	10"	2185'	Pulled	
15 1/2"	418'	Cemented	32,35'	Pulled	
13 3/8"	984'	6-5/8"	3493'	Cemented	

FROM	TO	FORMATION	REMARKS
0	55	Red mud	
55	60	Sandy Clay	checked - 6-18-37 - R.H.
60	65	Blue Mud	
65	85	Sand	
85	130	Mud	
130	135	Blue shale	
145	150	Red rock	Enough water to drill with
150	160	Sandy lime	
160	195	Blue shale	
195	220	Water sand	
220	235	Red rock	
235	270	Blue shale & red rock	
270	300	Blue shale	
300	305	Lime	
305	320	Shale	
320	390	Blue shale	Cleaned out 15 feet
390	418	Blue shale	
418	500	Sand	
500	540	Red shale	Water flowing over top at 520'
540	565	Sand	
565	580	Red sand & shale	
580	600	Sand	Water
600	605	Lime	
605	755	Red sandy shale	
755	905	Red shale	
905	920	Red rock	
920	970	Red sandy shale	
970	978	Red shale	
978	1015	Anhydrite	
1015	1140	Red rock gypsum	
1140	1200	Red rock	
1200	1215	Red rock & lime shells	
1215	1260	Blue shale & shells	
1260	1295	Red rock	
1295	1345	Blue shale	
1345	1365	Lime	
1365	1370	Blue shale	
1370	1380	Lime	
1380	1415	Shale & lime shells	
1415	1465	Salt & shale	
1465	1685	Salt	
1685	1715	Salt & shale	
1715	1735	Shells & shale	
1735	1755	Lime	
1755	1760	Light shale	
1760	1770	Lime	
1770	1830	Shale & lime shells	
1830	1840	Lime	
1840	1845	Shale	
1845	1880	Lime	
1880	1885	Shale	
1885	1925	Lime	Two bailers water per hour from 1890 to 1900
1925	1930	Blue shale	
1930	1940	Lime	
1940	1960	Red shale & shells	
1960	2045	Lime	
2045	2050	Blue Shale	
2050	2060	Lime	

PLUGGING
 FILE SEC 14-18-16W
 BOOK PAGE 28 LINE 37

15-165-02075-0000

FROM	TO	FORMATION	REMARKS
2060	2070	Sandy lime	
2070	2085	Lime	
2085	2090	Red rock	
2090	2120	Lime	
2120	2125	Shale	
2125	2150	Lime	
2150	2160	Shale & shells	
2160	2178	Red shale & shells	
2178	2185	Lime	
2185	2205	Shale	
2205	2220	Lime	
2220	2225	Brown shale	
2225	2240	Lime	
2240	2250	Brown shale	
2250	2270	Lime broken	
2270	2300	Lime	
2300	2315	Red rock	
2315	2325	Lime	
2325	2335	Lime	
2365	2400	Shale	
2370	2400	Red rock	
2380	2400	Lime	
2455	2470	Blue shale	
2470	2480	Lime	
2480	2485	Shale blue	
2485	2520	Broken lime	
2520	2530	Dark shale	
2530	2555	Lime	
2555	2570	Shale & shells	
2570	2575	Red rock	
2575	2590	Lime	
2590	2595	Red rock	
2595	2605	Lime	
2605	2630	Dark shale	
2630	2650	Shale sandy	
2650			
2650	2665	Lime	
2665	2675	Broken lime	
2675	2700	Shale & shells	
2700	2720	Lime	
2720	2725	Shale blue	
2725	2745	Lime	
2745	2750	Lime	
2750	2775	Shells & shale	
2775	2795	Lime	
2795	2810	Shale blue	
2810	2820	Lime	
2820	2835	Shale blue	
2835	2870	Lime shells & shale	
2870	2895	Lime	
2895	2910	Blue shale	
2910	2955	Lime	Show gas at 2930'
2955	3015	Lime K.C.	
3015	3020	Shale blue	
3020	3065	Lime K.C.	
3065	3125	K.C. Lime	
3125	3133	Sandy lime	Two bailers water
3133	3160	Lime	
3160	3168	Blue shale	
3168	3185	Lime	
3185	3215	Shale & red rock	
3215	3307	Lime	
3307	3315	Sandy lime	
3315	3420	Lime	
3420	3425	Shale	
3425	3440	Lime	
3440	3445	Shale blue	

15-1105-02075-0000

FROM	TO	FORMATION	REMARKS
井 3445	3452	Lime	
3452	3458	Shale	
3458	3462	Red rock	
3462	3468	Lime	
3468	3477	Shale various colors	
3477	3 485	Lime	
3485	3497	Sand	Gas at 3497*
3497	3516	Sand	34,000,000 Gas
3516	3518	Sand	Hard
3518	3528	Sand	Gas increased to 48,000,000
3528		Total depth	

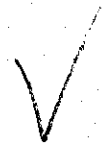
15-165-02075-0000

GAS WELL TESTS

MAULER LEASE

NE of Sec. 14, Twp. 18s, Rng. 18W

Rush County, Kansas



<u>SP</u> <u>Gauge</u>	<u>Open Flow</u>	<u>Rock Pressure</u>	<u>Date of</u> <u>Test</u>	<u>Remarks</u>
65#	52,000	1035#	7-31-34	
56#	48,500	1015#	12-20-34	
45#	46,000	1015#	1-2-35	
60#	49,800	1000#	1-30-35	
30#	38,490	1025#	4-20-35	
54#	40,285	985#	7-25-35	
	36,712	990#	9-15-35	
	39,332	953#	12- -35	
	37,424	940#	4-16-36	
	42,532	930#	11-15-36	Grains H ₂ s per 100 cu.ft. 12.12
	39,400	896#	2-22-25-37	

15-165-02075-0000

Exhibit 9

SCHEIDTBOHN-MAHLER #1 - NE. 14-18-16 HIGH COUNTY, KANSAS

First Gas Run 10-31-34

	<u>1934 (MCF)</u>	<u>1935 (MCF)</u>	<u>1936 (MCF)</u>	<u>1937 (MCF)</u>
JAN		80,634	88,744	0
FEB		40,859	60,738	0
MAR		29,577	7,057	0
APR		27,885	52,372	0
MAY		12,840	21,208	
JUN		37,158	8,873	
JUL		34,646	0	
AUG		18,034	0	
SEP		57,970	0	
OCT		80,582	12,767	
NOV	7,824	134,433	21,115	
DEC	<u>41,067</u>	<u>80,823</u>	<u>0</u>	<u>0</u>
TOTALS	48,911	635,441	292,874	0