orig - State Corporation Commission Copy - C. O. Hutchens - 357 FPB Copy - Oklahoma City Office	ion the second s
Cony - Oklahoma City Office	
	BECE! 15-165-30406-00-01
Copy - Well file	STATE CORPORATION COMMISSION
oopy - worr rran	7-3 COMMISSION
STATE OF KANSAS	
STATE CORPORATION COMMISSION	WELL PLUGGONGERECORD Wichita Gensay. Sec. 13 Twp. 175 Rge. 19 XX/W Location as "NE/CNW\SW\" or footage from lines
Give All Information Completely	WELL PLUGGENGERVATION DIVIDE
Make Required Affidavit	Rush Rush Sec. 13 Twp. 175 Rge. 19 XX/W
Mail or Deliver Report to	Location as "NE/CNWASWA" or footage from lines
Conservation Division	NW NW NW
State Corporation Comm.	Lease Owner Phillips Petroleum Company
245 North Water	Lease Name DeWald-B Well No. 2
Wichita, KS 67202	Office Address Box 287, Great Bend, Kansas 67530
	Character of Well (Completed as Oil, Gas or Dry Hole)
	<u>Oil</u>
	Date Well completed October 19 1961
	Application for plugging filed June 25 (Renewed) 1980
	Application for plugging approved June 26 (Renewed) 1980 Plugging commenced June 28 1980
	Plugging completed June 28 1980
	Reason for abandonment of well or producing formation
	Uneconomical
	If a producing well is abandoned, date of last production
	June 27 19 80
Locate nell correctly on above Section Plat	Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes
	supervised plugging of this well Marion Schmidt
Producing formation IKC	Depth to top 3494: Bottom 3498: Total Depth of Well 3843
Show depth and thickness of all	
OIL, GAS OR WATER RECORDS	CASING RECORD
FORMATION	CONTENT FROM TO SIZE PUT ON PULLED OUT
	Water 0' 278' 8 5/8" 278' -0-
Production Oi	1 & Water 0' 3840' 5½" 3840' -0-
	r in which the well was plugged, indicating where the mud fluid
was placed and the method or met	thods used in introducing it into the hold. If cement or other
was placed and the method or met plugs were used, state the chara	thods used in introducing it into the hold. If cement or other acter of same and depth placed, fromfeet to
was placed and the method or met plugs were used, state the chara feet for each plug	thods used in introducing it into the hold. If cement or other acter of same and depth placed, from feet to g set. On 6-28-80 Triangle Well Service MIRU. WIH w/lll_its.
was placed and the method or met plugs were used, state the chara feet for each plug 2 3/8" the to 3489". Sun Cmtg r	thods used in introducing it into the hold. If cement or other acter of same and depth placed, from feet to g set. On 6-28-80 Triangle Well Service MIRU. WIH w/lll jts. ompd 10 sx gel & 35 sx 50-50 Pozmix 2/6% gel and 5 sx gel,
was placed and the method or met plugs were used, state the charafeet for each plug 2 3/8" tbg to 3489". Sun Cmtg rdispl w/5 EW. Pld tbg to 1448". Pld tbg to 283". Pmpd 35 sx 50-5	thods used in introducing it into the hold. If cement or other acter of same and depth placed, fromfeet to g set. On 6-28-80 Triangle Well Service MIRU. WIH w/lll jts. ompd 10 sx gel & 35 sx 50-50 Pozmix 2/6% gel and 5 sx gel. Pmpd 5 sx gel & 2 sx hulls & 60 sx 50-50 Pozmix w/6% gel. Figure 10 sx gel & 2 sx hulls & filled csg to surf w/5 sx cmt.
was placed and the method or met plugs were used, state the charafeet for each plug 2 3/8" tbg to 3489". Sun Cmtg rdispl w/5 EW. Pld tbg to 1448". Pld tbg to 283". Pmpd 35 sx 50-5	thods used in introducing it into the hold. If cement or other acter of same and depth placed, from feet to g set. On 6-28-80 Triangle Well Service MIRU. WIH w/lll jts. ompd 10 sx gel & 35 sx 50-50 Pozmix 2/6% gel and 5 sx gel,
was placed and the method or method plugs were used, state the charafeet for each plug 2 3/8" tbg to 3489". Sun Cmtg redispl w/5 BW. Pld tbg to 1448". Pld tbg to 283". Pmpd 35 sx 50-5 Pmpd 5 BW in 8 5/8" csg & 5½" are held. Well P&A 6-28-80.	thods used in introducing it into the hold. If cement or other acter of same and depth placed, fromfeet to g set. On 6-28-80 Triangle Well Service MIRU. WIH w/lll jts. ompd 10 sx gel & 35 sx 50-50 Pozmix 2/6% gel and 5 sx gel. Pmpd 5 sx gel & 2 sx hulls & 60 sx 50-50 Pozmix w/6% gel. Figure 10 sx gel & 2 sx hulls & filled csg to surf w/5 sx cmt.
was placed and the method or method plugs were used, state the charafeet for each plug 2 3/8" tbg to 3489. Sun Cmtg redispl w/5 EW. Pld tbg to 1448. Pld tbg to 283. Pmpd 35 sx 50-5 Pmpd 5 EW in 8 5/8" csg & 5% are	thods used in introducing it into the hold. If cement or other acter of same and depth placed, fromfeet to g set. On 6-28-80 Triangle Well Service MIRU. WIH w/lll jts. ompd 10 sx gel & 35 sx 50-50 Pozmix 2/6% gel and 5 sx gel. Pmpd 5 sx gel & 2 sx hulls & 60 sx 50-50 Pozmix w/6% gel. Figure 10 sx gel & 2 sx hulls & filled csg to surf w/5 sx cmt.
was placed and the method or method plugs were used, state the charafeet for each plug 2 3/8" tbg to 3489". Sun Cmtg redispl w/5 BW. Pld tbg to 1448". Pld tbg to 283". Pmpd 35 sx 50-5 Pmpd 5 BW in 8 5/8" csg & 5½" are held. Well P&A 6-28-80.	thods used in introducing it into the hold. If cement or other acter of same and depth placed, fromfeet to g set. On 6-28-80 Triangle Well Service MIRU. WIH w/lll jts. ompd 10 sx gel & 35 sx 50-50 Pozmix 2/6% gel and 5 sx gel. Pmpd 5 sx gel & 2 sx hulls & 60 sx 50-50 Pozmix w/6% gel. Figure 10 sx gel & 2 sx hulls & filled csg to surf w/5 sx cmt.
was placed and the method or method plugs were used, state the charafeet for each plug 2 3/8" tbg to 3489". Sun Cmtg redispl w/5 BW. Pld tbg to 1448". Pld tbg to 283". Pmpd 35 sx 50-5 Pmpd 5 BW in 8 5/8" csg & 5½" are held. Well P&A 6-28-80.	thods used in introducing it into the hold. If cement or other acter of same and depth placed, fromfeet to g set. On 6-28-80 Triangle Well Service MIRU. WIH w/lll jts. ompd 10 sx gel & 35 sx 50-50 Pozmix 2/6% gel and 5 sx gel. Pmpd 5 sx gel & 2 sx hulls & 60 sx 50-50 Pozmix w/6% gel. Figure 10 sx gel & 2 sx hulls & filled csg to surf w/5 sx cmt.
was placed and the method or method plugs were used, state the charafeet for each plug 2 3/8" tbg to 3489". Sun Cmtg redispl w/5 BW. Pld tbg to 1448". Pld tbg to 283". Pmpd 35 sx 50-5 Pmpd 5 BW in 8 5/8" csg & 5½" are held. Well P&A 6-28-80.	thods used in introducing it into the hold. If cement or other acter of same and depth placed, fromfeet to g set. On 6-28-80 Triangle Well Service MIRU. WIH w/lll jts. ompd 10 sx gel & 35 sx 50-50 Pozmix 2/6% gel and 5 sx gel. Pmpd 5 sx gel & 2 sx hulls & 60 sx 50-50 Pozmix w/6% gel. Figure 10 sx gel & 2 sx hulls & filled csg to surf w/5 sx cmt.
was placed and the method or method plugs were used, state the charafeet for each plug 2 3/8" tbg to 3489. Sun Cmtg redispl w/5 BW. Pld tbg to 1448. Pld tbg to 283. Pmpd 35 sx 50-5 Pmpd 5 BW in 8 5/8" csg & 5½" are held. Well P&A 6-28-80.	thods used in introducing it into the hold. If cement or other acter of same and depth placed, from
was placed and the method or methology were used, state the charafeet for each plug a state to sum of the feet for each plug a state to sum of the sum of	thods used in introducing it into the hold. If cement or other acter of same and depth placed, fromfeet to g set. On 6-28-80 Triangle Well Service MIRU. WIH w/lll jts. ompd 10 sx gel & 35 sx 50-50 Pozmix 2/6% gel and 5 sx gel. Pmpd 5 sx gel & 2 sx hulls & 60 sx 50-50 Pozmix w/6% gel. Figure 10 sx gel & 2 sx hulls & filled csg to surf w/5 sx cmt.
was placed and the method or method plugs were used, state the charafeet for each plug 2 3/8" tbg to 3489. Sun Cmtg redispl w/5 BW. Pld tbg to 1448. Pld tbg to 283. Pmpd 35 sx 50-5 Pmpd 5 BW in 8 5/8" csg & 5½" are held. Well P&A 6-28-80.	thods used in introducing it into the hold. If cement or other acter of same and depth placed, from
was placed and the method or methology where used, state the charafeet for each plug 2 3/8" tbg to 3489. Sun Cmtg redispl w/5 BW. Pld tbg to 1448. Pld tbg to 283. Pmpd 35 sx 50-5 Pmpd 5 BW in 8 5/8" csg & 5½" are held. Well P&A 6-28-80. (If additional de Name of Plugging Contractor	thods used in introducing it into the hold. If cement or other acter of same and depth placed, from feet to g set On 6-28-80 Triangle Well Service MIRU. WIH w/lll jts. ompd 10 sx gel & 35 sx 50-50 Pozmix 2/6% gel and 5 sx gel, Pmpd 5 sx gel & 2 sx hulls & 60 sx 50-50 Pozmix w/6% gel. 50 Pozmix w/6% gel. Pld tbg & filled csg to surf w/5 sx cmt. omulus. Pmpd 40 sx 50-50 Pozmix w/6% gel, pres to 200 psi &
was placed and the method or methology where used, state the charafeet for each plug 2 3/8" tbg to 3489. Sun Cmtg redispl w/5 BW. Pld tbg to 1448. Pld tbg to 283. Pmpd 35 sx 50-5 Pmpd 5 BW in 8 5/8" csg & 5½" are held. Well P&A 6-28-80. (If additional de Name of Plugging Contractor	thods used in introducing it into the hold. If cement or other acter of same and depth placed, from feet to g set. On 6-28-80 Triangle Well Service MIRU. WIH w/lll jts. ompd 10 sx gel & 35 sx 50-50 Pozmix 2/6% gel and 5 sx gel, Pmpd 5 sx gel & 2 sx hulls & 60 sx 50-50 Pozmix w/6% gel. 50 Pozmix w/6% gel. Pld tbg & filled csg to surf w/5 sx cmt. omulus. Pmpd 40 sx 50-50 Pozmix w/6% gel, pres to 200 psi & Triangle Well Service Ellis, Kansas
was placed and the method or methology were used, state the charafeet for each plug 2 3/8" tbg to 3489". Sun Cmtg g displ w/5 EW. Pld tbg to 1448". Pld tbg to 283". Pmpd 35 sx 50-5 Pmpd 5 EW in 8 5/8" csg & 5½" ar held. Well P&A 6-28-80. (If additional de Name of Plugging Contractor	thods used in introducing it into the hold. If cement or other acter of same and depth placed, from
was placed and the method or method plugs were used, state the charafeet for each plug 2 3/8" tbg to 3489". Sun Cmtg redispl w/5 BW. Pld tbg to 1448". Pld tbg to 283". Pmpd 35 sx 50-5 Pmpd 5 BW in 8 5/8" csg & 5½" are held. Well P&A 6-28-80. (If additional de Name of Plugging Contractor	thods used in introducing it into the hold. If cement or other acter of same and depth placed, from
was placed and the method or method plugs were used, state the charafeet for each plug 2 3/8" tbg to 3489". Sun Cmtg redispl w/5 BW. Pld tbg to 1448". Pld tbg to 283". Pmpd 35 sx 50-5 Pmpd 5 BW in 8 5/8" csg & 5½" are held. Well P&A 6-28-80. (If additional de Name of Plugging Contractor	thods used in introducing it into the hold. If cement or other acter of same and depth placed, from
was placed and the method or methology were used, state the charafeet for each plug 2 3/8" tbg to 3489". Sun Cmtg g displ w/5 EW. Pld tbg to 1448". Pld tbg to 283". Pmpd 35 sx 50-5 Pmpd 5 EW in 8 5/8" csg & 5½" ar held. Well P&A 6-28-80. (If additional de Name of Plugging Contractor STATE OF KANSAS C. D. DOHRER	thods used in introducing it into the hold. If cement or other acter of same and depth placed, from
was placed and the method or method plugs were used, state the charafeet for each plug 2 3/8" tbg to 3489". Sun Cmtg redispl w/5 BW. Pld tbg to 1448". Pld tbg to 283". Pmpd 35 sx 50-5 Pmpd 5 BW in 8 5/8" csg & 5½" are held. Well P&A 6-28-80. (If additional de Name of Plugging Contractor	thods used in introducing it into the hold. If cement or other acter of same and depth placed, from
was placed and the method or method plugs were used, state the charafeet for each plug 2 3/8" tbg to 3489". Sun Cmtg redispl w/5 BW. Pld tbg to 1448". Pld tbg to 283". Pmpd 35 sx 50-5 Pmpd 5 BW in 8 5/8" csg & 5½" are held. Well P&A 6-28-80. (If additional de Name of Plugging Contractor	thods used in introducing it into the hold. If cement or other acter of same and depth placed, from
was placed and the method or method plugs were used, state the charafeet for each plug 2 3/8" tbg to 3489. Sun Cmtg redispl w/5 EW. Pld tbg to 1448. Pld tbg to 283. Pmpd 35 sx 50-5 Pmpd 5 EW in 8 5/8" csg & 5½" and held. Well P&A 6-28-80. (If additional de Name of Plugging Contractor STATE OF KANSAS C. D. DOHRER above described swell as filed and that the OTARY	thods used in introducing it into the hold. If cement or other acter of same and depth placed, from
was placed and the method or method plugs were used, state the charafeet for each plug 2 3/8" tbg to 3489. Sun Cmtg redispl w/5 EW. Pld tbg to 1448. Pld tbg to 283. Pmpd 35 sx 50-5 Pmpd 5 EW in 8 5/8" csg & 5½" and held. Well P&A 6-28-80. (If additional de Name of Plugging Contractor STATE OF KANSAS C. D. DOHRER above described swell as filed and that the OTARY	thods used in introducing it into the hold. If cement or other acter of same and depth placed, from

February 15, 1984

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY 508 East Murdock, Wichita, Kansas

Company- NATURAL GAS & OIL CO. Farm. DeWald No. 70 7

SEC. 13 T. 17

R.19W

MN NN NN

Total Depth. 38431

Comm. 10-9-61

Comp. 10-19-61

3814

3822

3838

Shot or Treated.

Contractor. Duke Burt Drlg. Co.

Issued. 3-10-62

CASING:

8 5/8"

2781

5 1/2"

3843 3839 2

County Rush

KANSAS



Elevation. 2130' RB

Production, 66 BOPD

Figures Indicate Bottom of Formations.

post rock	70 ·
shale & shells	710
sand & red bed	980
shale & shells	1305
Anhydrite	1343
shale & shells	2000
shale & lime streaks	2025
lime & shale	2200
lime w/shale streaks	2330
lime	2400
lime w/shale streaks	2780
shale & lime	3205
lime w/shale streaks	3300
lime	3440
shale & lime	3480
lime	3790
lime w/chert	3815
shale (conglomerate)	3827
lime	3838
Reagan sand	3843
Total Depth	
TOPS: SCOUT	
Anhydrite	1305
Heebner	3422
Lansing	3468
Base Kansas City	3716
Marmaton	3762

Conglomerate Shale

Conglomerate Sand

Reagan

FEB - 1 1980

CONSERVATION DIVISION Wichite, Kansas