

15-165-20646-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Rush County. Sec. 14 Twp. 17s Rge. 19 NE/W  
Location as "NE/CNW 1/4 SW 1/4" or footage from lines \_\_\_\_\_

Lease Owner NW/SW/NW  
The Maurice L. Brown Company  
Lease Name Payne Well No. 1

Office Address 200 Sutton Place, Wichita, KS 67202

Character of Well (Completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Oil

Date Well completed \_\_\_\_\_ 19 \_\_\_\_\_

Application for plugging filed \_\_\_\_\_ 19 \_\_\_\_\_

Application for plugging approved \_\_\_\_\_ 19 \_\_\_\_\_

Plugging commenced October 24 19 78

Plugging completed November 1 19 78

Reason for abandonment of well or producing formation \_\_\_\_\_

Depleted  
If a producing well is abandoned, date of last production \_\_\_\_\_ 19 \_\_\_\_\_

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3997'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	627'	NONE
				5 1/2"	3995'	2808.71

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Dumped sand to 3900' with five (5) sacks cement

Shot casing at 3000', 2900', 2800'

Pulled 68 joints of 5 1/2" casing

Squeezed with 20 sacks gel with two (2) sacks hulls; released plug; 70 sacks 50/50 pozmix with 2% added gel; 10 sacks gel and 30 sacks 50/50 pozmix with 2% added gel.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Rockhold Engineering, Inc.

STATE OF Kansas COUNTY OF Barton, ss.  
James W. Rockhold (employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

James W. Rockhold  
James W. Rockhold Bx 698, Gt. Bend, KS 67530  
(Address)

SUBSCRIBED AND SWORN TO before me this 7th day of November, 19 78



CATHY L. COLE  
Barton County, Kansas  
My Appt. Expires June 14, 1982

Cathy L. Cole  
Notary Public.

My commission expires \_\_\_\_\_

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NOV - 8 1978  
11-8-78  
CONSERVATION DIVISION  
WICHITA, KANSAS

**KANSAS DRILLERS LOG**

API No. 15 — 168 County — 20,646 - 0000 Number

S. 14 T. 17S R. 19 <sup>E</sup>W  
 Loc. 30'N & 50'E of NW SW NW

County Rush

Operator  
The Maurice L. Brown Company

Address  
200 Sutton Place, Wichita, KS 67202

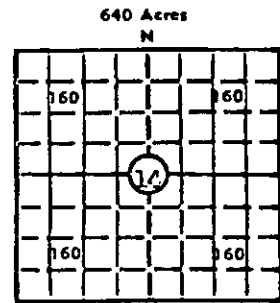
Well No. 1 Lease Name Payne ✓

Footage Location  
1620 feet from (N)  line 880 feet from (W)  line

Principal Contractor Slawson Drlg. Company Geologist Raymond Palmer

Spud Date 8/29/77 Total Depth 3997 P.B.T.D. 3960'

Date Completed 10/26/77 Oil Purchaser \_\_\_\_\_



Locate well correctly  
 Elev.: Gr. 2191  
 DF 2193 KB 2196

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	23#	627	HLC Class "A"	165 150	1/4# Flocele, 3% CC 1/4# Flocele, 3% CC
Production	7 7/8"	5 1/2"	15 1/2#	3995	Pozmix	150	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**INITIAL PRODUCTION**

Date of first production 10-26-77 Producing method (flowing, pumping, gas lift, etc.) Pumping

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval (s) Cherokee Sd.

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	<u>15</u> bbls.		<u>MCF</u>	<u>bbls.</u>

CFPB

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 OCT 11 1978  
 10-11-78  
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 WICHITA, KANSAS

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

15-165-20646-0000 (

The Maurice L. Brown Company

#1 Payne  
Rush County

30'N & 50'E of NW SW NW  
Sec. 14-T17S-R19W

Contr: Slawson Drlg. Company

Elev: 2196' KB      Comm: 8/29/77      Comp: 10/26/77      IP: 15 BOPD

Casing: 8 5/8" 627'/315 sxs  
5 1/2" 3995'/150 sxs

<u>Log Tops</u>	<u>Depth</u>	<u>Datum</u>
Stone Corral	1372	+ 824
Heebner	3507	-1311
Lansing	3554	-1358
Base Kansas City	3810	-1614
Marmaton	3848	-1652
Penn. Basal Cong.	3896	-1700
Arbuckle	3933	-1737
Total Depth	3997	-1801

DST #1 3581-3593'  
45"-45"-45"-90"  
Rec. 10' DM  
IFP 21-31#  
ISIP 740#  
FFP 31-31#  
FSIP 740#

DST #2 3886-3918'  
60"-60"-60"-120"  
Rec. 180' GIP, 200' CGO, 100' HO&GCM  
IFP 31-94#  
ISIP 1103#  
FFP 94-146#  
FSIP 1103#

DST #3 3884-3932'  
60"-60"-60"-120"  
Rec. 2700' SGIP, 120' GIP, 140' CGO, 240' O&GCM  
IFP 21-104#  
ISIP 1041#  
FFP 104-157#  
FSIP 1062#

DST #4 3934-3942'  
60"-60"-60"-120"  
Rec. 10' CO, 45' MSW  
IFP 20-31#  
ISIP 729#  
FFP 31-41#  
FSIP 843#

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STATE OF KANSAS

The Maurice L. Brown Company

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#1 Payne  
Rush County

N & 50'E of NW SW NW  
Sec. 14-T17S-R19W

PF 4SPF/3912-17,  
PF 4SPF/3920-24, GSO on Gun SDFN,  
1300' FIH SWB 41.5 BO + 1.4 BW SION,  
650' FIH SWB 22 BO + .5 BW SION,  
650' FIH SWB 18.4 BO + .5 BW, A 1500 G, SWB LD SWB 134.3 BW/w tr. oil,  
CHANNELLED, SQZD 150 sx,

CO TD,  
PF 6SPF/3920-22,  
A 250G MCA, SWB LD,

DUMP 100G 10% ACETIC ACID & 3 BO ON TOP OF ACID PF 56/3915-22 SION,

600' OIH, A 500 G SWB LD,

P.O.P., P15.03 BO NW/24 HRS,

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Topeka, Kansas