

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: October 15, 1985
month day year

API Number 15- 165-21,320-00-00

OPERATOR: License # 9971
Name Kodiak Petroleum, Inc.
Address 6060 S. Willow Dr., Suite 2110
City/State/Zip Englewood, Colorado 80111
Contact Person Kent A. Johnson
Phone (303) 779-4454 (O.) / (303) 773-1252 (H.)

East
NE SW SW Sec 35 Twp 17 S, Rge 20 West
(location)
1105 Ft North from Southeast Corner of Section
4430 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033
Name Murfin Drilling Company
City/State Wichita Kansas 67202

Nearest lease or unit boundary line 1105 feet.
County Rush
Lease Name Brack Well# 35-1

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mod Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4100 feet
Projected Formation at TD Viola
Expected Producing Formations Cherokee

Depth to Bottom of fresh water 300 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 500 ~ 550 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 8.5/8" @ 325 feet
Conductor pipe if any required feet
Ground surface elevation GL 2121 feet MSI
This Authorization Expires 3-24-86
Approved By 9-24-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

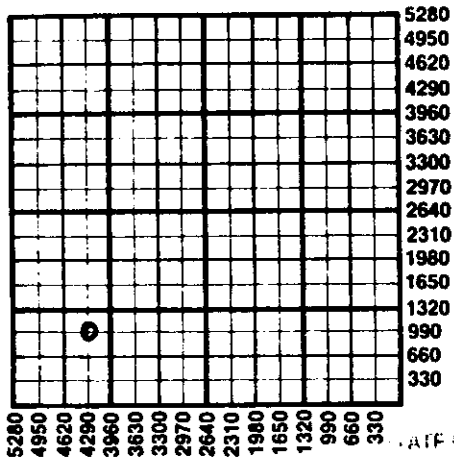
Date 9/18/85 Signature of Operator or Agent [Signature] Title PRESIDENT

[Signature]
RCA/ADHE

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

**A Regular Section of Land
 1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

STATE CORPORATION COMMISSION! State Corporation Commission of Kansas

Conservation Division

200 Colorado Derby Building

Wichita, Kansas 67202

(316) 263-3238

SEP 24 1985

09-24-1985

CONSERVATION DIVISION

Wichita, Kansas