

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: ..... November 30 1984  
month day year

API Number 15- 077-21,055-00-00

OPERATOR: License # 6783-6785

..... C .. NW NE Sec 24 Twp 31 S, Rge 5  
(location)  East  West

Name ..... Robert Schulein

Address ..... 1776 Lincoln St. #811

City/State/Zip ..... Denver, Colorado 80203

Contact Person ..... Robert Schulein

Phone ..... (303) 839-5495

..... 4620 ..... Ft North from Southeast Corner of Section  
..... 1980 ..... Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 9180

Name ..... Wildcat Drilling Co.

City/State ..... Wichita, Kansas

Nearest lease or unit boundary line ..... 660 ..... feet.  
County ..... Harper  
Lease Name ..... Drouhard Well# 2-24

Well Drilled For: Well Class: Type Equipment:

- |   |                               |   |  |
|---|-------------------------------|---|--|
| <input checked="" type="checkbox"/> Oil | <input type="checkbox"/> Swd  | <input type="checkbox"/> Infield            | <input checked="" type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas            | <input type="checkbox"/> Inj  | <input type="checkbox"/> Pool Ext.          | <input type="checkbox"/> Air Rotary            |
| <input type="checkbox"/> OWWO           | <input type="checkbox"/> Expl | <input checked="" type="checkbox"/> Wildcat | <input type="checkbox"/> Cable                 |

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well info as follows:

Operator .....

Well Name .....

Comp Date ..... Old Total Depth .....

Projected Total Depth ..... 4700 ..... feet

Projected Formation at TD ..... Simpson

Expected Producing Formations ..... Simpson

Depth to Bottom of fresh water ..... 100 ..... feet  
Lowest usable water formation ..... Ninnescah shale  
Depth to Bottom of usable water ..... 200 ..... feet  
Surface pipe by Alternate: 1  2   
Surface pipe to be set ..... 300 ..... feet  
Conductor pipe if any required ..... -- ..... feet  
Ground surface elevation ..... 1320' GL ..... feet MSL  
This Authorization Expires ..... 5-26-85  
Approved By ..... 11-26-84 [Signature]

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 11-20-84 Signature of Operator or Agent

[Signature: Robert Schulein] Title

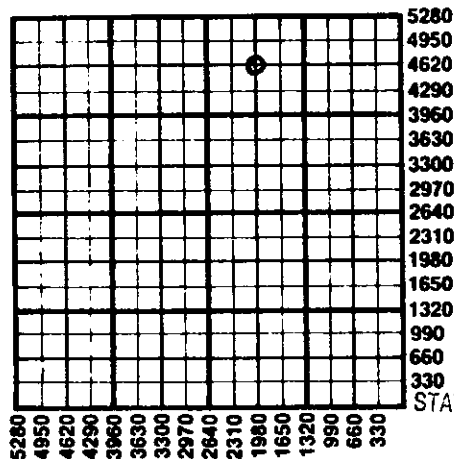
Owner

MHC/MOHE 11/26/84

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED  
STATE CORPORATION COMMISSION

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238

NOV 26 1984  
11-26-1984  
CONSERVATION DIVISION  
Wichita, Kansas