

EFFECTIVE DATE: 2-27-91

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 1991
month day year

NW SE NW Sec 33 Twp 31 S, Rg 5 East
 West

OPERATOR: License # 5047
Name: Rupe Oil Company, Inc.
Address: P. O. Box 2273
City/State/Zip: Wichita, Kansas 67201
Contact Person: William G. Clement
Phone: 316/262/3748

CONTRACTOR: License # 5864
Name: LOBO Drilling Company

Well Drilled For: Well Class: Type Equipment:
 Oil Inj Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location:

..... 3630 feet from South line of Section
..... 3630 feet from East line of Section

(Note: Locate well on Section Plat on Reverse Side)

County: Harper
Lease Name: Ioerger Well #: 1
Field Name: Wildcat

Is this a Prorated Field? yes no
Target Formation(s): Kansas City, Simpson Sand

Nearest lease or unit boundary: 1650'
Ground Surface Elevation: 1330 feet MSL

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Depth to bottom of fresh water: 50'
Depth to bottom of usable water: 175'

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 220'

Length of Conductor pipe required: None
Projected Total Depth: 4700'

Formation at Total Depth: Simpson
Water Source for Drilling Operations:

..... well farm pond other
DWR Permit #:

Will Cores Be Taken?: yes no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/21/91 Signature of Operator or Agent: [Signature] Title: President

FOR KCC USE:

API # 15- 077-21237-00-00
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. 1
Approved by: [Signature]
EFFECTIVE DATE: 2-27-91
This authorization expires: 8-22-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

CONTACT DISTRICT
OFFICE PRIOR
TO SPUDDING
FOR APPROVAL

KCC OFFICE USE ONLY

2-22-91 D
2-25 GT
[Signature]

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

FEB 21 1991

CONSERVATION DIVISION
Wichita, Kansas

02-21-1991

33
31
5W

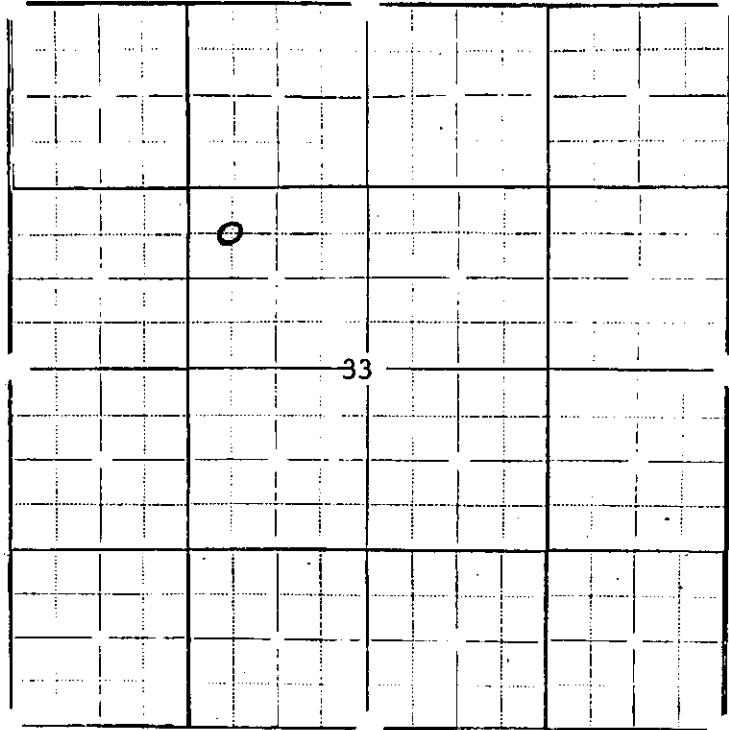
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Rupe Oil Company, Inc. LOCATION OF WELL:
 LEASE loerger 3630 feet north of SE corner
 WELL NUMBER #1 3630 feet west of SE corner
 FIELD Wildcat Sec. 33 T 31S R 5 W
 COUNTY Harper
 NO. OF ACRES ATTRIBUTABLE TO WELL 40 IS SECTION x REGULAR IRREGULAR?
 DESCRIPTION OF ACREAGE SE NW IF IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special order of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines;
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent *Blm Rupe*
 Date February 21, 1991 Title President

CONTACT DISTRICT
 OFFICE PRIOR
 TO SUBMITTING
 FOR APPROVAL
 KCC OFFICE USE ONLY