

(see rules on reverse side)

Starting Date: August 1, 1984
month day year

API Number 15-165-21,239-00-00

OPERATOR: License # 6331

S 1/2 SW 1/4 SE 1/4 Sec 30 Twp 17 S Rge 20 East West

Name Taurexco, Inc. & Rains & Williamson Oil Co., Inc.

Address 300 North Main, Suite 300

City/State/Zip Wichita, KS 67202

Contact Person Thomas Hyde

Phone (316) 262-8339

330 Ft North from Southeast Corner of Section

1980 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5146

Nearest lease or unit boundary line 330 feet

County Rush

Name Rains & Williamson Oil Co., Inc.

Lease Name Sloan Well# 1

City/State Wichita, KS

Domestic well within 330 feet: [] yes [X] no

Municipal well within one mile: [] yes [X] no

Well Drilled For: Well Class: Type Equipment:

[X] Oil [] Swd [] Infield [X] Mud Rotary

[] Gas [] Inj [] Pool Ext. [] Air Rotary

[] OWWO [] Expl [X] Wildcat [] Cable

Depth to Bottom of fresh water 410 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 410 feet

Surface pipe by Alternate: 1 [X] 2 []

Surface pipe to be set 450 feet

Conductor pipe if any required

Ground surface elevation

This Authorization Expires 1/18/85

Approved By PCA/KCC 7-18-84

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 4200 feet

Projected Formation at TD Cherokee

Expected Producing Formations Cherokee Sand

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 7/18/84 Signature of Operator or Agent

Thomas C. Kyle

Title P.C.E.S.

MHC/KOHE 7-18-84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
STATE CORPORATION COMMISSION

JUL 18 1984

CONSERVATION DIVISION
Wichita, Kansas

07-18-1984

A Regular Section of Land
1 Mile = 5,280 Ft.

																5280
																4950
																4620
																4290
																3960
																3630
																3300
																2970
																2640
																2310
																1980
																1650
																1320
																990
																660
																330
5280	4950	4620	4290	3960	3630	3300	2970	2640	2310	1980	1650	1320	990	660	330	

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238