

For KCC Use: 1-27-02  
 Effective Date: 1-27-02  
 District # 1  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

RECEIVED Corrector  
 Form C-1  
 September 1999  
 Permit must be Signed  
 Form must be Signed  
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

**\*\*CORRECTION\*\***

Expected Spud Date February 14, 2002 \*\*  
 month day year  
 OPERATOR: License# 31783  
 Name: MID-CONTINENT ENERGY OPERATING COMPANY  
 Address: 100 West Fifth St. - Suite 450  
 City/State/Zip: Tulsa, Oklahoma 74103  
 Contact Person: G.M. Canaday  
 Phone: 918/587-8363

Spot C-S/2 CONSERVATION DIVISION  
 Wichita, Kansas  
 SW NW SE Sec. 30 Twp. 17 S. R. 20  East  
 West  
 \*\* 1485 feet from S / R (circle one) Line of Section  
2310 feet from E / S (circle one) Line of Section  
 Is SECTION  Regular  Irregular?  
 (Note: Locate well on the Section Plat on reverse side)  
 County: Rush  
 Lease Name: SLOAN Well #: 1  
 Field Name: Wildeat  
 Is this a Prorated / Spaced Field?  Yes  No  
 Target Information(s): Mississippian

CONTRACTOR: License# 5929  
 Name: DUKE DRILLING CO., INC.

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic: # of Holes  Other  
 Other

\*\* Nearest Lease or unit boundary: 330'  
 Ground Surface Elevation: 2196' feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 300'  
 Depth to bottom of usable water: 620'  
 Surface Pipe by Alternate: 1 X 2  
 Length of Surface Pipe Planned to be set: 320'  
 Length of Conductor Pipe required: N/A  
 Projected Total Depth: 4400'  
 Producing Formation Target: Mississippian

If OWWO: old well information as follows:  
 Operator: 02-06-2002  
 Well Name: KCC WICHITA  
 Original Completion Date: Original Total Depth:

Water Source for Drilling Operations:  
 Well  Farm Pond  Other   
 DWR Permit #:   
 (Note: Apply for Permit with DWR )  
 Will Cores be taken?  Yes  No

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth:   
 Bottom Hole Location:   
 KCC DKT #:

Pusher John Ambush  
 SPUD DATE 2-14-02 INIT. SN

LENGTH SURFACE PLANNED 330  
 RESERVE PIP STATUS REMOVE FLUID LINED  
 after salt sect. bbls. when done bbls.  
 RATHOLED AHEAD? Y N SIZE HOLE  
 SURFACE PIPE @ B- CONDUCTOR  
 ANHYDRITE T- B- ELEVATION

TD FORMATION 02/28/02  
 RAN PIPE 5 1/2 @ 4232 BY PC TOOL 1289 ALT IT DONE  
100 SX 150 SX Y X N

Arbuckle Plug @ Ft. W/ SX  
 Hug./Council @ Ft. W/ SX  
 Anhydrite Base @ Ft. W/ SX  
 1/2 Base Anyh. @ Ft. W/ SX  
 1/2, 1/2 Plug @ Ft. W/ SX  
 Bottom Surface @ Ft. W/ SX  
 40' Plug @ Ft. W/ SX

RAT HOLE CIRC/W SX MOUSE HOLE W/ SX  
 WATER WELL SX (Irr. Well Pond Hauling)  
 TECHNICIAN DATE  
 TYPE OF CEMENT  
 STARTING TIME : (AM/PM) DATE  
 COMPLETION TIME : (AM/PM) DATE  
 CEMENT COMPANY

Date 02/28/02

15-165-21736-00-00

- New Situation
- Response to Request
- Follow-up

Operator Mid Continent Energy # 31783  
Operating Company

c 5/2

Address 100 West Fifth St Suite 450 Location SW NW SE, Sec 30, T 17 S, R 20 W

Tulsa, Oklahoma 74103 Lease Sloan Well # 1

Phone No. \_\_\_\_\_ County Rush  
Oper. 918-587-8367 Other \_\_\_\_\_

Reason for Investigation: Company requested a witness to the  
Alternate II completion

Problem: The Alternate II cement cementing requirement  
had not been met

Person(s) Contacted: \_\_\_\_\_

Findings: Compa Express well ran tubing in and opened  
port collar at 1389'. Pumped Swift cementing  
pumped 150sx midcon II cement. Circulated 50sx  
of cement to up the to th pit from the 8 5/8 x 5 1/2  
annulus. Closed the port collar + circulated  
the 5 1/2 clean

photos taken: \_\_\_\_\_

Action/Recommendations: Alternate II cementing requirements  
are Met

RECEIVED

MAR 06 2002

KCC WICHITA

03-06-2002

- Lease Inspection
- Complaint
- Field Report

By Richard W. Lacey

## LEASE INSPECTION

- |  |                          |   |
|--|--------------------------|---|
| YES  | NONE                     | COMMENTS  |
| <input type="checkbox"/> I.D. Sign             | <input type="checkbox"/> |   |
| <input type="checkbox"/> Tank Battery          | <input type="checkbox"/> | ; Condition: good <input type="checkbox"/> questionable <input type="checkbox"/> overflowing <input type="checkbox"/> |
| <input type="checkbox"/> Pits, tank battery    | <input type="checkbox"/> | ; Fluid depth _____ ft.; approx. size _____ ft x _____ ft   |
| <input type="checkbox"/> Pit, injection site   | <input type="checkbox"/> | ; Fluid depth _____ ft.; approx. size _____ ft x _____ ft   |
| <input type="checkbox"/> Gas venting           | <input type="checkbox"/> |   |
| <input type="checkbox"/> Oil spill evidence    | <input type="checkbox"/> |   |
| <input type="checkbox"/> Saltwater evidence    | <input type="checkbox"/> | ; Surface flow _____; seepage _____   |
| <input type="checkbox"/> Saltwater pipelines   | <input type="checkbox"/> | ; Seepage visible Yes/No; tested for leaks Yes/No   |
| <input type="checkbox"/> Flowing holes         | <input type="checkbox"/> |   |
| <input type="checkbox"/> Abandoned wells       | <input type="checkbox"/> |   |
| <input type="checkbox"/> TA wells              | <input type="checkbox"/> | ; Potential poll. Prob. _____; currently producing _____  |
| <input type="checkbox"/> SWD/ER Injection well | <input type="checkbox"/> | ; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi  |
| <input type="checkbox"/> SWD/ER Injection well | <input type="checkbox"/> | ; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi  |
| <input type="checkbox"/> SWD/ER Injection well | <input type="checkbox"/> | ; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi  |
| <input type="checkbox"/> SWD/ER Injection well | <input type="checkbox"/> | ; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi  |
| <input type="checkbox"/> Monitoring records    | <input type="checkbox"/> |   |
| <input type="checkbox"/> Gauge connections     | <input type="checkbox"/> | ; tubing _____; T/C annulus _____; C/SP annulus _____   |
| <input type="checkbox"/> Gauge connections     | <input type="checkbox"/> | ; tubing _____; T/C annulus _____; C/SP annulus _____   |
| <input type="checkbox"/> Gauge connections     | <input type="checkbox"/> | ; tubing _____; T/C annulus _____; C/SP annulus _____   |
| <input type="checkbox"/> Gauge connections     | <input type="checkbox"/> | ; tubing _____; T/C annulus _____; C/SP annulus _____   |

Lease cleanliness: Very good \_\_\_\_\_ satisfactory \_\_\_\_\_ poor \_\_\_\_\_ very bad \_\_\_\_\_

Water samples taken \_\_\_\_\_

Reports prepared \_\_\_\_\_

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