

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 4 19 89
month day year

C-NW Sec 6 Twp 17 S, Rg 20W East
XWest

OPERATOR: License # 6569
Name: Carmen Schmitt, Inc.
Address: 14 Circle Drive
City/State/Zip: Beloit, Kansas 67420
Contact Person: Carmen Schmitt
Phone: 913-738-3210

3960 feet from South line of Section
3960 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5302
Name: Red Tiger Drilling Company

County: Rush
Lease Name: Campbell Well #: 1
Field Name:
Is this a Prorated Field? yes ..X no
Target Formation(s): Mississippian
Nearest lease or unit boundary: 330
Ground Surface Elevation: 2164 feet MSL
Domestic well within 330 feet: yes ..X no
Municipal well within one mile: yes ..X no
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 800'
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 200'
Length of Conductor pipe required: N/A
Projected Total Depth: 4250
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
... well ..X farm pond ... other
DWR Permit #: N/A
Will Cores Be Taken? yes ..X no
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
X. Oil ... Inj ... Infield ..X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWMO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWMO: old well information as follows:

Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes ..X no
If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

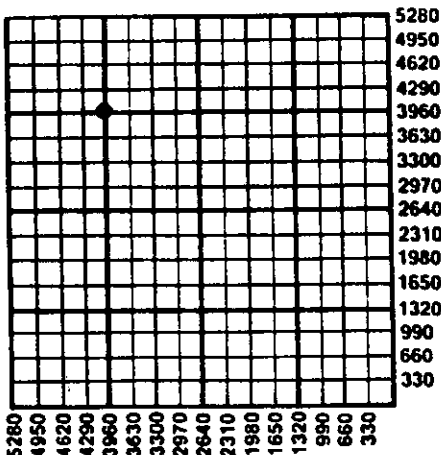
It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
- 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4-13-89 Signature of Operator or Agent: [Signature] Owner

BY RED TIGER DRILLING COMPANY FOR KCC USE:



RECEIVED
STATE CORPORATION COMMISSION
APR 13 1989

API # 15-165-21,469-00-01 VDA
Conductor pipe required NONE feet
Minimum surface pipe required 200' feet per Alt. (2)
Approved by: LRM 4-13-89
EFFECTIVE DATE: 4-18-89
This authorization expires: 10-13-89
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

CONSERVATION DIVISION
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.