FORM MUST BE TYPED FORM C-1 12/88

State of Kansas

CORRECTION

ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL Hust be approved by the K.C.C. five (5) days prior to commencing well

		•	Approx-
Expected Spud Date10	25	88	*SW SE SW 06. 17 20 East Sec Tup S, Rg XX West
month	day	year	CODDECTED TOOLETON
	•	•	330 CORRECTED LOCATION
OPERATOR: License # 0384	42 .		**************************************
OPERATOR: License #	son Operating	g Co.	*3430 feet from East line of Section
Address:	0. Box 553		(Note: Locate well on Section Plat Below)
City/State/Zip: Great	at Rend KS	67530-0553	Durah
City/state/Zip:9150	I organ	,	County: Rush
Contact Person: Tom Phone: (310	6) 702_366/	••••••	Lease Name: Campbell Well #: * 1-6
Phone:	0). 192-3004		Field Name: Wildcat
	5400		Is this a Prorated Field? yes no
CONTRACTOR: License #:	5422	<u></u>	Varget Formation(s):Mississippian
Name:	rcrombie Dri	lling, Inc.	Nearest lease or unit boundary:330 ft.
			Ground Surface Elevation: 2135 feet MSt
Well Drilled For:	Well Class:	Type Equipment:	
		Alba adailment	
.X. Oil Ini	Infield	.X. Mud Rotary	Municipal well within one mile: yes $\frac{xx}{x}$ no Depth to bottom of fresh water: .500 ft.
Gas Storage	Pool Ext.		
OWWO Disposal	X Wildcat	Cable	Depth to bottom of usable water: .520 ft. (B/Dakota)
Seismic; # of Holes	wildcat	Lapte	Surface Pipe by Alternate: .X. 1 2
seismic; w of notes			Length of Surface Pipe Planned to be set:
			Length of Conductor pipe required: 0 ft.
If CAND: old well information			Projected Total Depth:
Operator:			Formation at Total Depth: Mississippian
Well Name:			Water Source for Drilling Operations:
Comp. Date:	Old Total Dept	h	well farm pond other
;			DWR Permit #:
Directional, Deviated or Hor	izontal wellbore?	···· yes X no	Will Cores Be Taken?: yes X no
if yes, total depth location			
,			If yes, proposed zone:
		ACCIDA	VIT *WAS' SW-SE-SW, ME
34.30/24/ #/			
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with V & A Es 101			
It is agreed that the following minimum requirements will be met:			
1. The appropriate district office shall be notified before setting surface pipe;			
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all improved ideas are pipe shall be set through all improved ideas are pipe shall be set through all improved ideas are pipe shall be set through all improved ideas are pipe as specified above shall be set by circulating cement to the top; in all cases surface			
pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator			
and the district office on plug length and placement is necessary prior to plugging;			
4. The appropriate district office will be notified before well is either plumped or production coming in asserted in			
y. It all nitteringte is completion, production pipe shall be cemented from helps any upable system to confere with in the			
or speed date. In all cases, notity district office prior to any cementing			
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.			
Date:10-21-88 Sig	nature of Operato	r or Agent: Tho	mas tarson President
_	•		
	5280	-CENIED	FOR KCC USE:
╒┋┋┋┋┋┋┋┋	4950	ECEIVED PORATION COMMISSION A 4-05-1989	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
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	4290171	14-05 170 1	Conductor pipe required NONE feet
	3630	5 (989	rittimal service pripe required 340 reet per Att / 1/14
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	2310 HCC	Wichita. Kansas	6 months of effective date.)
	1650	Micing	Spud date: Agent. I PO
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	660	- File Drill Pi	t Application (form CDP-1) with Intent to Drill;
	330	- File Completi	on Form ACO-1 within 120 days of spud date:
25.260 25.260 36.20 36.30 36.30 36.30 25.4	8 <u>8</u>	 File acreage 	attribution plat according to field proration orders:
. =	w 11	Notify approp	riate district office 48 hours prior to workover or re-entry;
		- Submit pluggi	ng report (CP-4) after plugging is completed; n approval before disposing or injecting salt water.
		onrain Milita	is approvate worder anaposting of injecting salt water.