

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 9-17-94

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

DISTRICT # 4  
SSA? Yes No

Expected Spud Date 9-19-94  
month day year

Spot NE SE NW Sec 32 Twp 17 S. Rg 20 East West

OPERATOR: License # 30870  
Name: Reynolds-Rexwinkle Oil, Inc.  
Address: 212 N. Market  
City/State/Zip: Wichita, Kansas, 67202  
Contact Person: Daniel M. Reynolds  
Phone: 316-269-1233

3630 feet from South / North line of Section  
2970 feet from East / West line of Section  
IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Rush

Lease Name: Holman Well #: 1

Field Name: Wildcat

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Mississippi

Nearest Lease or unit boundary: 330 feet

Ground Surface Elevation: NA. 4175 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 100 440

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: (250) 460

Length of Conductor pipe required: none

Projected Total Depth: 4200

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

well X farm pond other

DWR Permit #:

Will Cores Be Taken? yes X no

If yes, proposed zone:

CONTRACTOR: License # 5418  
Name: Allen Drilling Company

Well Drilled For: Well Class: Type Equipment:

X Oil ... Enh Rec ... Infield .X Mud Rotary  
Gas ... Storage ... Pool Ext. ... Air Rotary  
CWMO ... Disposal .X Wildcat ... Cable  
Seismic: # of Holes ... Other  
Other

If CWMO: old well information as follows:

Operator:  
Well Name:  
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE IS COMPLETED, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9-12-94 Signature of Operator or Agent: Daniel M. Reynolds Title: Vice President

Rec'd  
09-12-94

FOR KCC USE 165,21669-00-00  
API # 15-  
Conductor pipe required NONE feet  
Minimum surface pipe required 460 feet per Alt. X  
Approved by: CB 9-12-94  
This authorization expires: 3-12-95  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorotation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

32  
17  
20

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_  
 FIELD \_\_\_\_\_

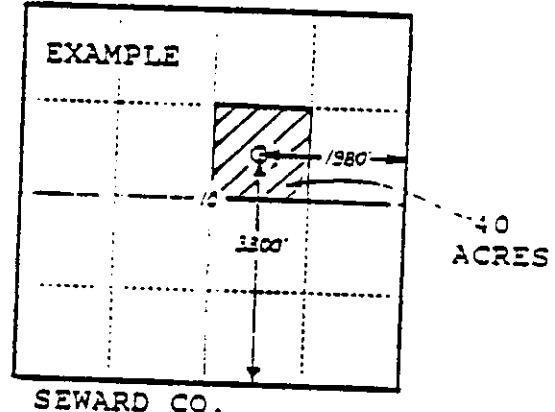
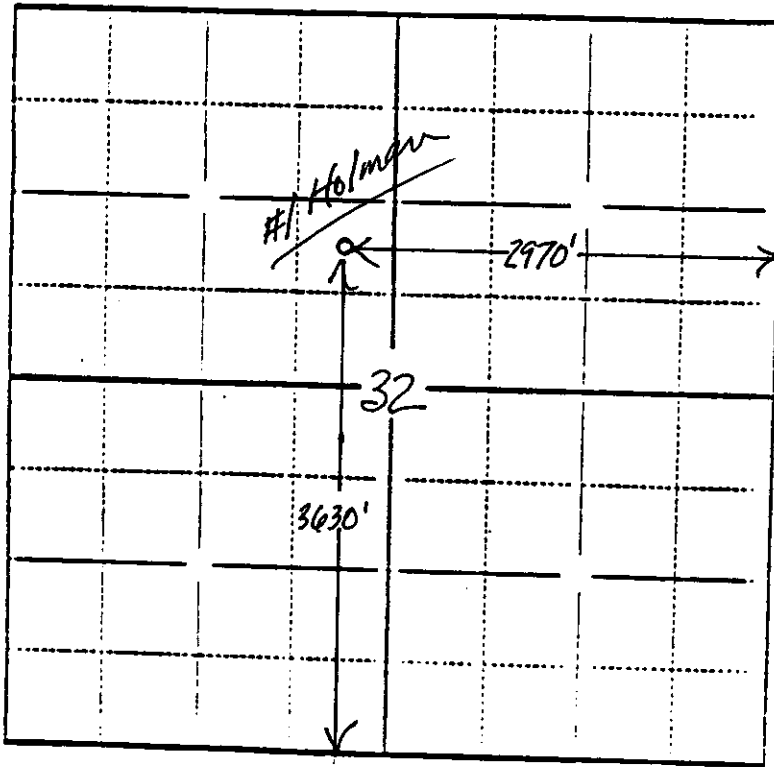
LOCATION OF WELL: COUNTY \_\_\_\_\_  
 \_\_\_\_\_ feet from south/north line of section  
 \_\_\_\_\_ feet from east/west line of section  
 SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW  
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



**RECEIVED**  
 KANSAS CORPORATION COMMISSION

SEP 12 1994

CONSERVATION DIVISION  
 WICHITA, KS

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

FOR KCC USE:

X COR WAS ALTI  
IS ALTI

FORM 6-1 7/91  
FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 9-17-94

State of Kansas  
NOTICE OF INTENTION TO DRILL WAS 460'S.C.  
IS 200.S.C.

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... 9-19-94  
month day year

Spot  
NE SE NW Sec 32 Twp 17 S, Rg 20 East

3630 feet from South / North line of Section  
2970 feet from East / West line of Section  
IS SECTION y REGULAR     IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

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Field Name: Wildcat

Is this a Prestrat/Spaced Field? ... yes X no

Target Formation(s): Mississippi

Nearest lease or unit boundary: 330 feet

Ground Surface Elevation: NA

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 100 440

Surface Pipe by Alternate: 200' X 2

Length of Surface Pipe Planned to be set: (250)

Length of Conductor pipe required: none

Projected Total Depth: 4200

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

... well X farm pond ... other

DWR Permit #:    

Will Cores Be Taken? ... yes X no

If yes, proposed zone:    

OPERATOR: License # 30870  
Name: Reynolds-Rexwinkle Oil, Inc.  
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Contact Person: Daniel M. Reynolds  
Phone: 316-269-1233

CONTRACTOR: License #: 5418  
Name: Allen Drilling Company

Well Drilled For: Well Class: Type Equipment:

X Oil ... Enh Rec ... Infield .X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWD ... Disposal .X Wildcat ... Cable  
... Seismic: ... # of Holes ... Other  
... Other

If OWD: old well information as follows:

Operator:      
Well Name:      
Comp. Date:     Old Total Depth    

Directional, Deviated or Horizontal wellbore? ... yes X no

If yes, true vertical depth:    

Bottom Hole Location:    

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I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9-12-94 Signature of Operator or Agent: Daniel M. Reynolds Title: Vice President

FOR KCC USE  
API # 15- 165, 21669-00-00 200'  
Conductor pipe required NONE feet ALTI  
Minimum surface pipe required 200' feet per Alt  
Approved by: CB 9-12-94  
This authorization expires: 3-12-95  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

Rec'd  
09-12-1994

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