

EFFECTIVE DATE: 4-6-94DISTRICT # 1SGA? ... Yes ... No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Expected Spud Date May 5, 1994
month day yearSpot NE NE SE Sec 2 Twp 18 S, Rg 16 XX East WestOPERATOR: License # 3456
Name: APG Energy Inc.
Address: P.O. Box 458
City/State/Zip: Hays, KS 67601
Contact Person: Ed Glassman
Phone: 913-625-6374220' 2970' feet from South (North) line of Section
330' 330' feet from (East) / West line of Section
IS SECTION XX REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Rush
Lease Name: Schneider "B" Well #: 1
Field Name: UnknownIs this a Prorated/Spaced Field? ... yes XX no ✓Target Formation(s): Granite WashNearest lease or unit boundary: 330'Ground Surface Elevation: 2015' Approx. feet MSLWater well within one-quarter mile: ... yes XX no ✓Public water supply well within one mile: ... yes XX no ✓Depth to bottom of fresh water: 200' 280'Depth to bottom of usable water: 200' 300'Surface Pipe by Alternate: XX 1 2Length of Surface Pipe Planned to be set: (1050') 320Length of Conductor pipe required: None ✓Projected Total Depth: 3600' ✓Formation at Total Depth: Granite Wash ✓

Water Source for Drilling Operations:

... well XX farm pond other ✓CONTRACTOR: License #: 5929
Name: Duke Drilling Company

Well Drilled For: Well Class: Type Equipment:

Oil	Enh Rec	Infield	<u>XX</u> Mud Rotary
<u>XX</u> Gas	Storage	<u>XX</u> Pool Ext.	Air Rotary
OWO	Disposal	Wildcat	Cable
Seismic; # of Holes	Other		

If OWO: old well information as follows:

Operator:

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes XX no ✓

If yes, true vertical depth:

Bottom Hole Location:

Will Cores Be Taken? ... yes ... no ✓

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with the provisions of the Kansas Conservation Commission Act, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 31 May 1994 Signature of Operator or Agent: Ed Glassman Title: Geologist

FOR KCC USE:

API # 15- 165-21654-0000Conductor pipe required NONE feetMinimum surface pipe required 320' feet per Alt. 1XApproved by: CB 4-1-94This authorization expires: 10-1-94

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED

STATE CORPORATION COMMISSION

APR 01 1994

4-1-94

CONSERVATION DIVISION
Wichita, Kansas

2-18-16

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
OPERATOR _____
LEASE _____
WELL NUMBER _____
FIELD _____

LOCATION OF WELL: COUNTY _____
_____ feet from south/north line of section
_____ feet from east/west line of section
SECTION _____ TWP _____ RG _____

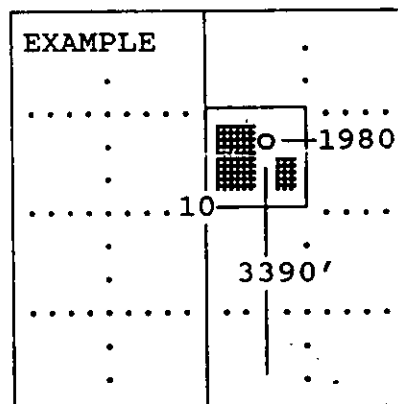
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
QTR/QTR/QTR OF ACREAGE _____ - _____ - _____

IS SECTION _____ REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.