NOTICE OF INTENTION TO DRILL (see rules on reverse side)

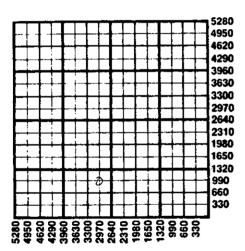
CARD MUST BE SIGNED

Form C-1 4/84

Starting Date:	10 1	.5 84	API Number 15- 100-21, 262-0000
month day year OPERATOR: License # 6875 Name Marmik Oil Company Address 910 16th St., Suite 200 City/State/Zip Denver, CO 80202 Contact Person Dennis Bollmann			NE SE SW Sec 10 Twp 17 S, Rge 19 East (docation) 990 Ft North from Southeast Corner of Section 2970 Ft West from Southeast Corner of Section (Note: Locate well on Section Plat on reverse side)
Phone 303-623-5842 CONTRACTOR: License # 5886 Name Chief Drilling Co., Inc. City/State Wichita, KS 67202			Nearest lease or unit boundary line 330 feet. County Rush Lease Name Schwindt Well# 24A-10 Domestic well within 330 feet: yes no
Well Drilled For:	Well Class:	Type Equipment:	Municipal well within one mile : 📋 yes 🔣 no
K) Oil ☐ Swd	Infield	K] Mud Rotary	
🗌 Gas 📋 inj	□ Pool Ext.	Air Rotary	Depth to Bottom of fresh water 500 feet
🗌 OWWO 🔲 Expl	X Wildcat	☐ Cable	Lowest usable water formation Dakota
If OWWO: old weil info as follows:			Depth to Bottom of usable water .600 feet
Operator			Surface pipe by Alternate: 1 🗌 2 🔀
Weli Name			Surface pipe to be set350 feet
Comp Date Old Total Depth			Conductor pipe if any required feet
Projected Total Depth3915 feet			Ground surface elevation2158 feet MSL
Projected Formation at TD Arbuckle			This Authorization Expires4-9-25
Expected Producing FormationsArbuckle, Lansing.			This Authorization Expires 4-9-95 Approved By 19-9-8-4
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.			
Date 10/5/84 Signature of Operator or Agent Denn D Boll Title Chief Geologist.			

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land 1 Mile = 5,280 Ft.



Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238