

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: February 20, 1985
month day year

API Number 15- 165-21,289-0000

OPERATOR: License # 6875
Name Marmik Oil Company
Address 910 16th Street, Suite 200
City/State/Zip Denver, CO 80202
Contact Person Dennis Bollmann
Phone (303) 623-5842

NW NE SE Sec 15 Twp 17 S, Rge 19
(location) East West

2310 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5886
Name Chief Drilling Company, Inc.
City/State Wichita, KS 67202

Nearest lease or unit boundary line 330 feet.
County Rush
Lease Name Brack Well# 43A-15
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 50 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 600 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 350 feet
Conductor pipe if any required 0 feet
Ground surface elevation 2197 feet MSL.
This Authorization Expires 8-8-85
Approved By 2-8-85 R

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3950 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Arbuckle

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

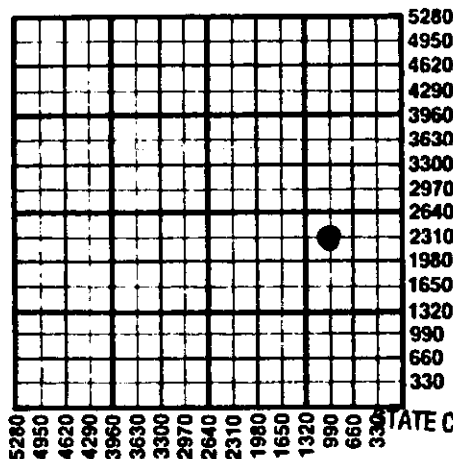
Date 2/4/85 Signature of Operator or Agent Dennis D. Bollman Title Chief Geologist

2MHC/UDHE 2-8-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

STATE CORPORATION COMMISSION

State Corporation Commission of Kansas

Conservation Division

200 Colorado Derby Building

Wichita, Kansas 67202

(316) 263-3238

FEB 08 1985

2-8-85

CONSERVATION DIVISION

Wichita, Kansas