

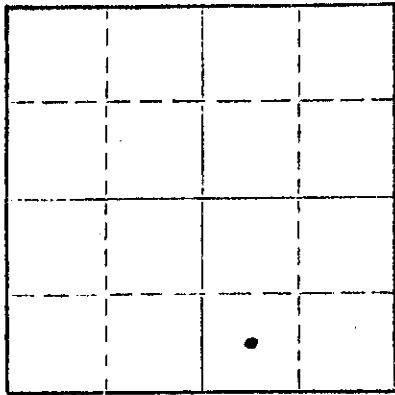
15-165-20453-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH



Locate well correctly on above
Section Plat

Rush County, Sec. 21 Twp. 17 Rge. (E) 20 (W)
Location as "NE/CNW/SE" or footage from lines C SW SE
Lease Owner Irv Hardman, Oil Operator
Lease Name Rixon Well No. 1
Office Address 601 One Twenty Bldg., Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed Feb. 9 19 76
Application for plugging filed Aug. 10 19 76
Application for plugging approved Aug. 11 19 76
Plugging commenced Oct. 1 19 76
Plugging completed Oct. 1 19 76
Reason for abandonment of well or producing formation Ceased to produce.

If a producing well is abandoned, date of last production Feb. 4 19 76
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation Cherokee Depth to top 4043 Bottom 4047 Total Depth of Well 4056 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	447'	None
				5-1/2"	4,055'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

T.D. - 4,000' 30 sx cement
4,000' - 560' 35 sx GEL
560' - 0' 70 sx cement

Halliburton pumped down 5 1/2" csg. w/30 sx cement, displaced with 35 sx gel and capped with plug and 70 sx cement.

10-12-1976
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Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Halliburton Services
Address From Hays, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
Irv Hardman (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Irv Hardman*

P. O. Box 220, Hill City, Ks. 67642
(Address)

SUBSCRIBED AND SWORN TO before me this 8th day of October, 1976

My commission expires 8-18-1980

Arthur M. Scott
ARTHUR M. SCOTT
NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Exp. 8-18-1980
Notary Public.

15-165-20453-00-00

GEOLOGICAL REPORT

Jet Drilling Co., Inc.
and Bill J. Porter
#1 Rixon
SW SE Sec. 21-17S-20W
Rush County, Ks.

CONTRACTOR: Jet Drilling Co., Inc.
COMMENCED: 11-15-72
COMPLETED: 11-25-72 (Rotary)
ELEVATION: 2168 KB
RTD: 4056
SAMPLES: Delivered to K.G.S.
'E' LOGS: None
CASING: 8 5/8" @ 447 w/250 sx
5 1/2" @ 4055 w/125 sx
RESULTS: Cherokee Sand Oil

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08-13-1976
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Wichita, Kansas

DST's: #1 4026-4056 (Cherokee sand) Open 15" Shut 30" Open 60" Shut 30"
GOOD BLOW THROUGHOUT
REC: 900' MUDDY OIL
440' CLEAN OIL (42 grav.)
100' MUDDY WATER
1440' TOTAL FLUID
IBHP 725# FBHP 725# IFF 42# PFF 527#
Bottom Hole Temp.: 117

FORMATION TOPS (DRILLING TIME AND SAMPLES)

	DEPTH	DATUM
ANHYDRITE	1397	(+771)
BASE ANHYDRITE	1432	(+736)
HEERBER SHALE	3564	(-1396)
TORONTO LIME	3585	(-1417)
LAN'S.-K.C.	3611	(-1443)
BASE KS. CTY.	3878	(-1710)
PAWNEE	3977	(-1809)
BASE PAWNEE	4031	(-1863)
FORT SCOTT	4041	(-1873)
CHEROKEE SAND	4050	(-1882)
TOTAL DEPTH	4056	(-1888)

Data on Rixon #1 above -

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GEOLOGICAL REPORT

Jet Drilling Co., Inc.
and Bill J. Porter
#1 Rixon
SW SE Sec. 21-17S-20W
Rush County, Ks.

Summary of zones of interest and recommendations:
No shows were noted above the Cherokee Sand (for descriptions of
all zones see attached geological strip log).

Cherokee Sand: 4050 to 4056 TD Sand, clear, rounded to
sub-angular, coarse, loose
grains, fluorescence, odor;
Few fine grained limy clusters
w/SFO, stain, fluorescence
(see DST #1)

Recommendations:
DST #1 indicates commercial oil production in the Cherokee Sand.
Production casing was set at 4055'. It is recommended that the
cement be drilled out to the bottom of the casing, and that
the top 2' of the Cherokee Sand be perforated and production
tested. It is recommended that the cased hole log include a
Gamma-Ray-Neutron from TD to 3400 and from 1450 to base of the
surface pipe. This is recommended since no open hole log
was run and also because a Cedar Hills disposal may be needed at
a later date in the immediate vicinity.

Respectfully submitted,



Tom Wesselowski
Geologist

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Wichita, Kansas