STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Mak Mai

WELL PLUGGING RECORD

Make Required Affidavit		Rush	Cour	tv. Sec.	7 Two.	17S Rge. 20 R/W
Mail or Deliver Report to	Locatio	n as "NE/				
Conservation Division		C SW SW			3	
State Corporation Comm.	Lease (rilling.	Inc. & Br	aden-Deem, Inc.
245 North Water	Lease N					ell No.
Wichita, KS 67202	Office			Center	Wichita	Kansas 67202
						or Dry Hole)
	0,,0,100	.01 01 1101	Dry Hole		11, 000	
	D 4 70					
		ell comple etion for		filod/		Nov. 29, 1977
	Applica	tion for	prugging	: Illeu[Ve	rbally)	Nov. 29, 1977
		g commenc		approved	verbally	Nov. 29, 1977 Nov. 29, 1977
		g complet				Nov. 29, 1977
1 i l i l		_		f wall or	producin	g formation
<u> </u>		mercial qu			_	
						last production
	w p1	oddczng "	011 10 0	, sundonou,	4	19
	Vas per	mission o	btsined	from the	Conservat	ion Division or
Locate well correctly on above Section Plat	_	ents befor				
Name of Conservation Agent who s	_			-		143
Producing formation	-	th to top		ttom		pth of Well 4][5
Show depth and thickness of all					_	
	•	· O				
OIL, GAS OR WATER RECORDS						CASING RECORD
FORMATION	CONTENT	. FROM	то	SIZE	PUT IN	. PULLED OUT
FORMTION	VIMIENI	. FROM	10	5126	POLIN	. PULLED OUT
	· · · · · · · · · · · · · · · · · · ·		 		 	
			 		}	
		 	 		 	
		<u> </u>	 		 	
was placed and the method or met plugs were used, state the chara- feet for each plug	cter of se		_			feet to
		 				
Set 1st plug at 550' with 50			 			
2nd plug at 240' with 25				RECELV	ED	
40' solid bridge with 10			STATE	CORPORATION	COMMISSION	
Cemented with 50/50 posmix.						
Plug was down at 1:00 a.m.,	November 29	9, 1977		DEC 0.6	19//	
			 	12-06	1911	
	·		(ONSERVATION	DIVISION	
				Wichita, Ka		
(If additional de	=			BACK of	this shee	et)
Name of Plugging Contractor	<u>Abercrombi</u>	<u>e Drilling</u>	Inc.			
					· 	
STATE OF Kansas	COUN	TY OF	Sedgwick			ss.
Jack L. Partridge, Ass't. Se	cretary_Tre	easurer	(emplo:	yee of own	er) or (owner or operato:
of the above-described well, bei	CICCUITY-11		- -	_		
	ng first di	uly sworn	on oath	, says: T	Chat I ha	ve knowledge of
the facts, statements, and matte	ng first di rs herein (uly sworn contained	on oath	, says: I	Chat I ha	ve knowledge of
as filed and that the same are to	ng first di rs herein (uly sworn contained	on oath	, says: I	Chat I ha	ve knowledge of
the facts, statements, and matter as filed and that the same are to	ng first do rs herein o rue and co	uly sworn contained rrect. So	on oath	, says: I	Chat I ha	ve knowledge of
the facts, statements, and matter as filed and that the same are to	ng first do rs herein o rue and co	uly sworn contained rrect. So nature)	on oath and the help mo	, says: To log of the God.	That I had be above-	ve knowledge of described well
the facts, statements, and matter as filed and that the same are to	ng first do rs herein o rue and co	uly sworn contained rrect. So nature)	on oath and the help mo	log of the God. Center, W	That I have above -	ve knowledge of
as filed and that the same are to	ng first di rs herein o rue and co (Sign	uly sworn contained rrect. So	on oath and the help mo	log of the God. Center, W	That I had be above— Compared to the compar	ve knowledge of described well ansas 67202
the facts, statements, and matte as filed and that the same are to SUBSCRIBED AND SWORN TO before	ng first di rs herein o rue and co (Sign	uly sworn contained rrect. So	on oath and the help mo	log of the God. Center, W	That I have above -	ve knowledge of described well
as filed and that the same are to	ng first di rs herein o rue and co (Sign	uly sworn contained rrect. So nature) 6 80 s 2nd	on oath and the help me label Union day	log of the God. Center, Worf Decomposition	chat I have above	ve knowledge of described well ansas 67202 , 1977
as filed and that the same are to subscribed AND SWORN TO before	ng first dors herein or ne and con (Sign	uly sworn contained rrect. So nature) 6 80 s 2nd	on oath and the help mo	log of the God. Center, Worf Decomposition	chat I have above	ve knowledge of described well ansas 67202 1977

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	KANSAS DRILLE	RS LOG	•						S .	<u>7т</u>	. 175	S_R20_XEX	
\bigcirc	API No. 15	165	2	,DLP	66-007	00				c. <u>C</u> S			
	Operator	County			iiioct				Co	unty	Rush	}	
	Abercrombie Dr	illing, Inc	., &	Bra	den-Deem.	Inc.	· · · · · · · · · · · · · · · · · · ·			 		Acres N	
	801 Union Cent	er. Wichita	. Kar	ısas	67202					160		160	
	Faotage Location		PABST	-		·····				0	其	5	
	-	(N) (S) line		Geole		from (E) (W)	line			160		60	
	•	illing. Inc		1		. Slagle				\\	-		
	Spud Dato								Ì	Lo	cate w	ell correctly	
\neg	November 22, 1	977		1 4	4115				Ele	v.: Gr	215	<u> </u>	
	November 29, 1	977		Oil P	urchaser				DF	2162	2	кв 2164	
					CASING	RECORD							
	Report of all strin	igs set — surface,	intermed	liate,	production, et	c.		•					
	Purpose of string	Size hole drilled	Size cas	ing set	Weight Ibs/ft.	Setting depth	7	Type cement		Socks		Type and perce	nt
		_	(in O	.D,)		<u> </u>		.,,					
	Surface	12½"	8-5/	′8"	28#	457.24 KB	P	osmix	-	150		3% ČaC1	
							C	Common		150)	2% ge1 3% CaC1	
\bigcirc													
_													
					<u> </u>			·					
	Top, ft.	Bottom, ft.		acks ce	ment	Shats	per ft.		Size	o type		Depth Interval	
		TUBING RECO	RD										
C	Size	Setting depth	P	acker s	set at								
		<u> </u>	CID, F	RACT	URE, SHOT.	CEMENT SOI	UEEZI	E RECORD		···-·			
	<u> </u>				 						Depth	interval treated	
C		2010	THE CHICA			<u> </u>	·	······································	······································				
			···	Packer set at D, FRACTURE, SHOT, CEMENT SQUEEZE RECORD and kind of material used Depth interval freated									
	RECEION COMMINISTRATION COMPRI						 						
			e <u>te oon</u>	1EC	OG 1971		1 1			·	· 		
	Date of first production Producing and the Wing, pumping, gas titt, etc.)											 -	
		·	C	NSFK	chita, Kansus					·	 _		
	RATE OF PRODUCTION	Oil		,	Gas		ľ	Vater			Gas-oi		
$\overline{}$	PER 24 HOURS Disposition of gas (vente	d. used on lease or	rold)	ьь	ls.		MCF	Producina in	terval (bbls.	<u></u>		CFPB
Producing interversal													
		PABST PABST											

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansos, 4150 Monroe Street, Wichita, Kansos 67209. Copies of this form are available from the Conservation Division, State Carparation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansos 66217. Phane AC 316-522-2205. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an apen file in the Oil and Gas Division, State Geological Survey of Kansos, Lawrence, Kansos 66044.

WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoverles. FORMATION DESCRIPTION, CONTENTS, ETC. DST#1 (4028-4078) 30", 60", 30", 60". Weak blow - increasing - dead second open period. Recovered 160' muddy water. IFP 76-87, IBHP 240, FFP 109-109, FBHP 240. Sand & Shale DEPTH SHOW GEOLOGICAL MARKERS, LOGS R OR OTHER DESCRIPTIVE INFORMATION PROPERTY. SHOW GEOLOGICAL MARKERS, LOGS R OR OTHER DESCRIPTIVE INFORMATION PROPERTY. SHOW GEOLOGICAL MARKERS, LOGS R OR OTHER DESCRIPTIVE INFORMATION PROPERTY. SHOW GEOLOGICAL MARKERS, LOGS R OR OTHER DESCRIPTIVE INFORMATION PROPERTY. SHOW GEOLOGICAL MARKERS, LOGS R OR OTHER DESCRIPTIVE INFORMATION PROPERTY. SHOW GEOLOGICAL MARKERS, LOGS R OR OTHER DESCRIPTIVE INFORMATION PROPERTY. SAMPLE TOPS: Anhydrite 1420' (BANhydrite 1454'	Caerator 15-10 Abercrombie Drilling, Inc., & Braden-Deem	5.20644 , Inc.	r 00-00	DESIGNATE TYPE OF COME	COMP.: OIL, GAS,	
Show all important senses of prensity and contents thereof; contents thereof; and all drill-tem tests, including depth interval tested, costions used, then tool ages, thereof and thereof; and all drill-tem tests, including depth interval tested, costions used, then tool ages, thereof and thereof; and th	Well No. Leose Name					
Show all important sours of purpling contents forered; send intervels, and all difficults the tasts, including depth intervel total counts on state of much the process, and exception. FORMATION DESCRIPTION, CONTENTS, CTC. TOP BOTTOM NAME DEPTH						
DST#1 (4028-4078) 30", 60", 30", 60". Weak blow - increasing - dead second open period. Recovered 160' muddy water. IFP 76-87, IBHP 240, FFP 109-109, FBHP 240. Sand & Shale Sand & Shale Sand & Shale Sand & Shale Anhydrite B/Anhydrite Anhydrite Anhydrite Anhydrite Anhydrite Anhydrite Anhydrite Anhydrite B/Anhydrite Anhydrite Anhydrite Anhydrite Anhydrite B/Anhydrite Heebner As64' Cher. Sh. Cher. Sh. Cher. Sand A065' Cher. Sand A065' A065' Anhydrite Anhydrite Anhydrite B/Anhydrite Heebner Lansing A64' Cher. Sh. Cher. Sand A065' Cher. Sand A065' A065' Anhydrite Anhydrite B/Anhydrite Heebner Lansing A64' Cher. Sh. Cher. Sand A065' Cher. Sand A066' Cher. Sand Anhydrite A066' Cher. Sand A0	Show all important zones of porosity and contents thereof; cored interv	stem tests, in-	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
30", 60", 30", 60". Weak blow - increasing - dead second open period. Recovered 160' muddy water. IFP 76-87, IBHP 240, FFP 109-109, FBHP 240. Sand & Shale Sand & Shale Sand & Shale Sha	FORMATION DESCRIPTION, CONTENTS, ETC.	тор	воттом	NAME	DEPTH	
Sand & Shale	30", 60", 30", 60". Weak blow - increasing dead second open period. Recovered 160' muddy water.			Anhydrite B/Anhydrite Heebner Lansing	1454' (+710) 3564' (-1400 3604' (-1440	
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. Date Received Jack L. Partridge, Ass't. Secretary-Treasur	Sand Sand & shale Anhydrite Shale Shale Lime	890 1110 1110 1420 1420 1454 1454 2790 2790 4053 4053 4115	1110 1420 1454 2790 4053 4115	Cher. Sh.	4033' (-1869	
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. Date Received Jack L. Partridge, Ass't. Secretary-Treasur	TECEIVED MISSION					
Date Received Out L Partridge, Ass't. Secretary-Treasur Title	STATE CORPORATION ON STATE CORPORATION DIVISION CONSERVATION Kansas Wichita Kansas					
Jack L. Partridge, Ass't. Secretary-Treasur	USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE W	ELL RECORD.		
Jack L. Partridge, Ass't. Secretary-Treasur	Date Received	Jail	1. Portu	COD Signature		
December 2. 1977		Jack L. P	artridge.	Ass't. Secretar	y-Treasurer	
Date		December	2, 1977	Date		