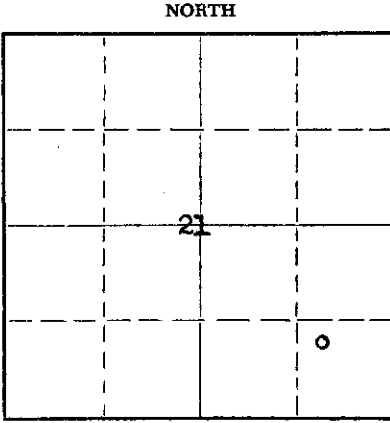


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 North Market, Insurance Bldg.  
Wichita, Kansas

WELL PLUGGING RECORD R



Locate well correctly on above Section Plat

Sumner County. Sec. 21 Twp. 31S Rge. 1 (E) (XX)  
Location as "NE/CNW&SW&" or footage from lines NW/4-SE/4-SE/4  
Lease Owner The Pure Oil Company  
Lease Name Gifford, Alfred Well No. 1  
Office Address P.O. Box #9545, Oklahoma City 18, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed August 28, 19 60  
Application for plugging filed August 29, 19 60  
Application for plugging approved (Verbal 8/29/60) August 31, 19 60  
Plugging commenced August 29, 19 60  
Plugging completed August 29, 19 60  
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production - 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Lee N. Guthrie, Box 193, Leon, Kansas  
Producing formation None Depth to top - Bottom - Total Depth of Well 4,047 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Stalnaker Sand	Water	2565	2665	8-5/8"	227'	None
Kansas City Lime	Water	2901	3146			
Mississippian	Water	3548	3902			
Simpson	Water	3955	4032			
Arbuckle	Water	4032	4047			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Dry Hole: Filled hole with 9.6#, 48 viscosity mud 4047-180. Set bridging plug at 180'.  
Dumped 1/4 sx. cotton seed hulls on plug and 15 sx. cement on top of hulls filling  
8-5/8" casing to 135'. Filled casing 135-35 with rotary mud. Set bridging plug at 35'.  
Dumped 1/4 sx. cottonseed hulls on plug then dumped 10 sx. cement on hulls filling casing  
to 4'. Filled 4' to surface with mud. Capped 8-5/8" casing.

**RECEIVED**  
STATE CORPORATION COMMISSION

SEP 13 1960

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Gabbert-Jones Drilling Co.  
Address 514 Orpheum Building, Wichita, Kansas

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.  
I, C.C. Lutz (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C.C. Lutz C.C. Lutz  
P.O. Box #9545, Okla. City 18, Okla. Rotary Too.  
(Address) Supt.

SUBSCRIBED AND SWORN TO before me this 12th day of September, 19 60

My commission expires April 14, 1964

John L. Stallard  
Notary Public.

WELL LOG AND RELATED DATA

*R3*

DIVISION Northern(S.W. Producing) DISTRICT Central(Buffalo-Kansas) LEASE Gifford, Alfred  
 ACRES 80 LEASE NO. 15470 AFE NO. 2739 ELEVATION Ord. 1288' D.P. 1295' WELL NO. 1  
 NE-SEC. 21 TWP. 31 S RGE. 1 E PRCT.-DIST.-TWP. -  
~~XXXX~~ (So. Belle Plain Producing) Summer STATE Kansas

LOG			
FROM	TO	TOTAL	FORMATION
(Sample data start at surface)			
0	470	470	Sand, Shale, Salt, & Anhydrite.
470	2524	2054	Sand, Shale, & Lime
2524	<b>STALWAKER LIME (Geol. Top)</b>		
2524	2528	4	Limestone
2528	2565	37	Shale
2565	<b>STALWAKER SAND (Geol. Top)</b>		
2565	2665	100	Sand
2665	2901	236	Shale
2901	<b>KANSAS CITY (Geol. Top)</b>		
2901	3146	245	Lime
3146	3237	91	Sand & Shale
3237	<b>MARMATON (Geol. Top)</b>		
3237	3548	311	Lime & Shale
3548	<b>MISS. (Geol. Top)</b>		
3548	3902	354	Lime
3902	<b>KINDERHOOK (Geol. Top)</b>		
3902	3955	53	Shale
3955	<b>SIMPSON (Geol. Top)</b>		
3955	4032	77	Sand & Shale
4032	<b>ARBUCKLE (Geol. Top)</b>		
4032	4047	15	Dolomite
4047	TOTAL DEPTH		

(All measurements taken from top of rotary bushing which is 3' above derrick floor)

SEP 15 1960  
 COMPLETION SECTION 1960

LOCATION

990 FEET NORTH OF SOUTH SECTION LINE  
 4290 FEET EAST OF WEST SECTION LINE  
 4290 FEET SOUTH OF NORTH SECTION LINE  
 990 FEET WEST OF EAST SECTION LINE

SCALE 2"=1 MILE

CASING AND CEMENTING RECORD						
SIZE CASING	8-5/8"					
THREAD	8 rd					
WEIGHT	21 1/2					
GRADE	BB					
CONDITION	A					
SET AT	227'					
SACKS CEMENT	200					
SIZE OF HOLE	12-1/4"					

LINER RECORD						
SIZE	WT.	COND.	LENGTH	BLANK	PERF.	SET AT

GUN PERFORATING RECORD						
DATE	CASING	FROM	TO	SIZE SHOTS	NO. SHOTS	

SHOT OR ACID RECORD				
DATE	TOP	BOTTOM	SHOT-ACID	REMARKS

DRILLING: COMMENCED 8-17-60 COMPLETED 8-29-60  
 ELECTRICAL SURVEY BY Schlumberger (Later/Log & Seis Log) DATE 8-28-60  
 DRILLED WITH (Gabbart & Jones Drig.Co.) Rotary TOOLS  
 DRILLED IN WITH (Gabbart & Jones Drig.Co.) Rotary TOOLS  
 Dry Hob

FIRST PROD.—NAT. DATE \_\_\_\_\_ HRS. \_\_\_\_\_ BBLs. \_\_\_\_\_ OIL  
 WATER \_\_\_\_\_ M CU. FT. GAS \_\_\_\_\_ LBS. ROCK PRESS.  
 SHOT  
 FIRST PROD. AFTER ACID—DATE \_\_\_\_\_ HRS. \_\_\_\_\_ BBLs. \_\_\_\_\_ OIL  
 WATER \_\_\_\_\_ M CU. FT. GAS \_\_\_\_\_ LBS. ROCK PRESS.  
 GAS/OIL RATIO \_\_\_\_\_ POTENTIAL \_\_\_\_\_ BBLs. \_\_\_\_\_  
 GRAVITY \_\_\_\_\_ TEMP. \_\_\_\_\_ GRADE \_\_\_\_\_

