

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-165-21,632-00-D1 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR AFG Energy, Inc. KCC LICENSE # 3456
(owner/company name) (operator's)
ADDRESS P. O. Box 458 CITY Hays,
STATE Kansas ZIP CODE 67601 CONTACT PHONE # (913)-625-6374
LEASE Lohrey WELL# 1 SEC. 12 T. 17S R. 18 (East/West)
C - SE - NE - SPOT LOCATION/QQQQ COUNTY Rush

3300 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)
660 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____
CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS
SURFACE CASING SIZE 8-5/8" SET AT 1214' CEMENTED WITH 400 SACKS
PRODUCTION CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: _____

ELEVATION 2108' 2113' T.D. 3720' PBTD _____ ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING _____

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? No

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

K. Scott Branum PHONE# (913)-483-5345

ADDRESS P. O. Box 506 City/State Russell, KS 67665

PLUGGING CONTRACTOR Emphasis Oil Operations KCC LICENSE # 750
(company name)

ADDRESS P. O. Box 506, Russell, KS 67665 PHONE # (913)-483-5345

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) 1:00 p.m. on 5-27-92

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 5-27-93 AUTHORIZED OPERATOR/AGENT: _____

Kyle B. Branum (signature)

RECEIVED
STATE CORPORATION COMMISSION
06-01-1993
JUN 1 1993

EFFECTIVE DATE 4-25-93
 DISTRICT# 4
 Must be approved by the K.C.C. five (5) days prior to commencing well

EXPECTED SPUD DATE: 04 28 93
 month day year
 Operator License#: 03456
 Name: AFG ENERGY, INC.
 Address: P O BOX 458
 City/State/Zip: HAYS KS. 67601
 Contact Person: ED GLASSMAN
 Phone: 913-625-6374

CONTRACTOR: License # ?? Emphasis
 Name: UNKNOWN

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OAWO Disposal Wildcat Cable
 Seismic; # of Holes Other

If OAWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes no
 If yes, true vertical depth: _____
 Bottom Hole Location _____

Spot _____ EAST
 _____ C SE NE Sec 12 Twp 17 S, Rg 18 W WEST
3300 feet from (South) / _____ Line of Section
660 feet from (East) / _____ Line of Section
 IS SECTION REGULAR IRREGULAR?
 NOTE: Locate well on the Section Plat on Reverse Side)
 COUNTY: RUSH
 LEASE NAME: LOHREY WELL#: 1
 Field Name: REICHEL WEST
 Is this a Prorated/Spaced Field? yes no
 Target Formation(s): GRANITE WASH
 Nearest lease or unit boundary: 660
 Ground Surface Elevation: N/A 2120ft. feet MSL
 Water well within one-quarter mile: yes no
 Public water supply well within one mile: yes no
 Depth to bottom of fresh water: 250 420
 Depth to bottom of usable water: 400 465
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: (1260) 485
 Length of Conductor Pipe required: NONE
 Projected Total Depth: 3800
 Formation at Total Depth: GRANITE WASH
 Water Source for Drilling Operations: _____ well _____ farm pond other
 DWR Permit# _____
 Will Cores Be Taken? yes no
 If yes, proposed zone: _____

Exp. 10/20/93 AFFIDAVIT 485' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.

Pusher Larry Langhoffer w/ ?
 SPUD DATE 5-19-93 INIT. SD
 LENGTH SURFACE PLANNED 1215'
 RESERVE PIT STATUS- REMOVE FLUID LINED
 after salt sect. bbls. when done bbls.
 RATHOLED AHEAD? Y N SIZE HOLE
 SURFACE PIPE 8 3/8" 12 1/4" CONDUCTOR
 ANHYDRITE T- B-1202 ELEVATION
 TD 3120 FORMATION _____
 RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
g2417E WASH SX Y N
Arbuckle Plug @ 3667 Ft. W/ 50 SX
Hug./Council @ _____ Ft. W/ _____ SX
Anhydrite Base @ 1230 Ft. W/ 50 SX
1/2 Base Anyh. @ _____ Ft. W/ _____ SX
1/2, 1/2 Plug @ 485 Ft. W/ 40 SX
Bottom Surface @ 1230 Ft. W/ 50 SX
40' Plug @ 70 Ft. W/ 10 SX
 RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
 WATER WELL _____ SX (Irr. Well _____ Pond _____)
 Hauling _____
 TECHNICIAN Sam DATE 5-24-93
 TYPE OF CEMENT 60/40 670
 STARTING TIME 10:40 (AM/PM) DATE 5-27-93
 COMPLETION TIME 1:00 (AM/PM) DATE 5-27-93
 CEMENT filled
 DIVISION 4093
 DATE 06-04-1993