15-165-02128-0000

WELL PLUGGING RECORD

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	-		
	" STATE (
_ STA	TE CORPORA	TION COM	MISSION
٠ سند "	~ <u>-</u>		
Gi) 6	All Information	. Completely	,
Make	Required Affid	avit	
Vail o	r Deliver Repo	rt to:	
Cor	nservation Divi	sion	
Sta	te Corporation	Commission	1
	Bitting Build		
		0	

	QE.		Stalles and manage Have
ORMATION	PLUGGING	RECORD	Strike out upper line when reporting plug- ging off formations.

State Corporation Commission 800 Bitting Building		rh	Coun	ty. Sec. 2.2	Twp/ PR	ge(W)	
Wichita, Kansas NORTH	Location as "N	E¼NW¼SW¼′	or footage fro	m lines 990	much in	4230 East lin	
	Lease Owner Lease Name	(4	andl			. Well No 3	
	Office Address	37/	12/20	ابر ()	LIR		
	Character of W	ell (completed a	as Oil, Gas or I	Dry Hole)	and Carl	19	
	Date well comp	pletedflad		12 = 2 180	15 = 1	1919	
				-			
	Plugging comm	enced	706	5-47		1919	
		Plugging completed 9-18-47					
	Reason for abar	ndonment of we	ll or producing	_			
	If a producing well is abandoned, date of last production						
	Was permission	obtained from	m the Conservation Division or its agents before plugging was com-				
Locate well correctly on above Section Plat	menced?		<u> </u>	***************************************			
ame of Conservation Agent who superroducing formation 3 2 7 2	vised plugging of th	is well	077A 100	<i>11</i>		11.7 ? _	
noducing formation			Bottom	1	Total Depth of	f Well 1977 Feet fully Pack 356 CASING RECORD	
Formation	Content	From	То	Size	Put In	Pulled Out	
			117-7	12%	Com	inted	
			** ************************************				
	***************************************		9 19-1	مرَّدُ الله		Ć)	
		1	01/110	1:12		1000	
			3443	2.2		2000	

	Ce	mud	985	-200		2.	
Correspondence regarding this wel		escription is necessed to			7/2		
					* (945	
PATE OF	, COUN	TY OF	Dail	ou)	., SS.	7	
eing first duly sworn on oath, says: T	hat I have knowledg	ge of the facts,	statements, and		_	he above-described well, d the log of the above-	
•	•	(Signature)			leer	ans Nan	
Subscribed and Sworn to before n	ne this 23	day of	She	sten 1	Address)	47	
	ie uns	uay UI		600	/1		
MOTARY PUBLIC	uoni 90th 1040			MOLZET	u-21.1/12	Notary Public.	
y commission expires. Term Expires Jan		21-6858-RS 2	CEOK	CEC22.T. PACE/29	18 76W	stoney a doctor	

15-165-02120-0000

C C P Y SCHERMERHORN-WINTON COMPANY MANETH WELF NO. 3 NE¹/₄ of Section 22-18S-16W Rush County, Kansas

Drilling commenced: 1-3-40 Drilling completed: 1-26-40 12 1/2" - 117'-7" Cemented 8 5/8" - 989-9" " 5 1/2" - 3543' "

Cemented 117'-7" of $12\frac{1}{2}"$ casing

REMARKS

FROM FORMATION 0 70 Sand 70 400 shale and shells 400 410 shale 410 510 sand 51Ł0 640 shale and sand 640 888 red rock 888 987 shale 987 1015 anhydrite 1015 1160 shale and red beds 1160 red rock 1200 1200 anhydrite 1210 1210 1340 shale 1340 1425 shale and lime shells salt and broken lime 1425 1468 1468 salt and shells 1575 1575 1710 shale and shells 1710 1775 shale 1775 1835 shale and lime shells broken lime 1835 1918 1918 1985 lime 1985 2000 broken lime 2C00 2198 lime 2198 2300 lime and shells 2300 broken lime 2388 2388 2425 lime broken lime 2425 2475 2475 2518 2627 shale and shells 2518 2627 2775 shale 2775 lime shells and shale 2827 2827 2930 2930 3177 Topeka lime 3177 3227 broken lime 3227 3250 lime K.C.lime 3250 3296 lime 3296 3358 3358 3366 lime and chert shale 3366 3381 lime 3381 3444 3444 3505 lime and shale 3505 3524 shale 2527 lime and sand 3524 3527 3543 sand and shale-cored 3543 3550 lime

3550

3573

Plugged back to 3561 feet:

with 80 sacks cement, 4 sacks aquagel, 2 sacks Cal.Chloride.

Cemented 989-8" of 8-5/8"
Casing with 250 Sacks
Incor cement and 10 sacks Aquagel.

9-24-1947

5-1/2" OD casing cemented at 3543 with 250 sacks cement.

Shooting - Lane wells 3506 - 3518

17 M Ft. Gas.

FLE CE 22-18 1/6W.

sand