## 15-165-0215-0000 STATE OF KANSAS TATE CORPORATION COMMISSION

Give All Information Completely
Make Required Amanage

Make Required Affidavit Mail or Deliver Report to:		/-\ <b>W</b> ]	ELL PLU	IGGING R	ECORD			
Conservation Division State Corporation Commission								
211 No. Broadway Wichita, Kansas	Ru	<u>sh</u>	Count	y. Sec.22_ :	rwp. 18 R	ge. 16 (E).	( <b>W</b> )	
NORTH	Location as "NE		or footage fro	m lines				
	Lease Owner							
	Lease Name	Lease Name Schneider Well No. 5 Office Address Russell. Kansas						
	Character of W			D- U-la)	oil			
	Date well com	oleted 11-	<del>-9-57</del>			<del></del>	19	
	Application for	plugging filed	Aug. 20	1961			19	
	Application for	plugging approv	ed Aug.	21, 196			19	
	Plugging comme	enced	Augu	<u>1st 28 1</u>	961		19	
	Plugging comple			1st_30_1	9 <b>61</b> fallure	te pro	19 duce	
	Reason for aban profit	donment of well ablv	or producing	g formation	Tallar	o oc pro		
			d data of la	et production		·	19	
		Was permission obtained from the Conservation Division or its agents before plugging was com-						
Locate well correctly on above Section Plat	menced?	Yes						
Name of Conservation Agent who superv	rised plugging of this	s well Eldo	n Petty	Ha;	ys. Kans		71	
-	and D		Botton	13515	Total Depth	of Well 350	Feet	
Show depth and thickness of all water, of	il and gas formation	ıs.						
OIL, GAS OR WATER RECORDS						CASING RI	ECORD	
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLE		
				8 5/9"0				
				4 1/2"0			feet	
	<u> </u>				ļ			
	<del></del>							
Describe in detail the manner in v	which the well was r	Jugged indicati	no where the	mud fluid was	placed and the	method or me	thodo wood	
Plugged back cement. Mudded hole	up to 350	feet. Se	t a roc	Dumped /	)•			
Dumped 20 sa Set a rock b	cks cement	, Wuadea	<u>nole u</u>	p to 150	feet.	•		
up to 40 fee	t.	peu zo s	acks ce	inente - mi	iadea no	T6	•	
et a rock h		ned ten	aacka c	emen+				
					100	14 1961	4	
			<del></del>		TO SOUNTIL	W 20		
		<del></del>		STA TE	E Com	<del> 1961 -</del>		
					SEP	TION DIVISI	Ob)	
					016	TION DIVIS		
			<u> </u>		CONSERV	ita, Kansas		
		·			6010.			
	<del> </del>		······································	······································		<del></del>		
		<u> </u>						
7 7777	(If additional	description is neces	tary, use BACK					
7 7	CH CASING				457			
Address R.R	T • 4	GREAT BET	U. KAN	SAS				
					•			
STATE OF Kansas	COU	NTY OF R	ussell		., \$S.			
Morgenstern & Specter		((						
well, being first duly sworn on oath, sa					rs herein cont	ained and the	log of the	
above-described well as filed and that t	ne same are true an	a correct. So h	eip me God.	& Dan	<del></del>			
		(Signature)	- Ing	y spec	<del>//                                   </del>		<del></del>	
			16	usself.	Come			
	. / -	L	Sit.		Address)	/-		
SUBSCRIBED AND SWORN TO before	me this	day of	ragies	wer		<u>  b/</u>		
/-			<u> </u>	Essie	Carly			
My commission expires (See/, /	1964				1	Notar	y Public.	
	1000				0			

## WELL LOG BUREAU-KANSAS GEOLOGICAL SOCIETY 508 East Murdock,

Wichita, Kansas

15-165-02115-0000

CHIEF DRILLING CO. Company. Schneider No,

SEC. 22 R. 16W 18

NE SW SW

35871 Total Depth.

Comm. 10-30-57 Comp.

11-8-57

Shot or Treated.

Contractor. Chief Drlg. Issued. 4-11-59

CASING:

1036.74' cem w/450 sx. 3614.34' cem w/100 sx. 8 5/8"

5 1/2"

Figures Indicate Bottom of Formations.

Rush County

Production.

**KANSAS** 

Elevation.\_ 1985' DF 1,000,000 CFG

shale, clay & shells 460 sand shale, shells, redbed 780 shale 1024 Anhydrite redbed, shale & shells 1505 . 1745 shale & shells shale & lime 3340 3555 coring 3587 Total Depth

TOPS:

Anhydrite 1024 Heebner 3204 Toronto 3222 Douglas 3237 Lansing 3264 Base Kansas City 3486 Conglomerate 3524 Reagan 3552 Pre-Cambrian 3575

DST #1 3556-3570, op 1 hr., strong blow gas to surf. in 4 min. gauge 266,000/10 min. 400,000/20 min. 668,000/50 min., 1,070,000 60 min., rec. 110' heavy gas cut mud, no shows of oil. IBHP 730#/20 min. IFP 320#, FFP 410#, FBHP 725#/30 min.

DST #2 3570-3587 op 1 hr, strong blow 1 hr, 1,000' gas in drill pipe. rec. 15' drilling mud. no shows of oil IBHP 550#/20 min. Max. not reached. IFP - FFP O#, FBHP 75#, still building.

Core #1 3555-3570', recovered 15' sand. Core #2 3570-3587', recovered 5' sand, 12' Schist.