

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
as Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
500 Bitting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Rush

County. Sec. 24 Twp. 18 Rge. 16 (E) W (17)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines ~~SECTION 24~~ 330 from S.E. 11

Lease Owner. Flynn Oil Co

Lease Name. Rubart

Well No. 1

Office Address. 815 Thompson Bldg Tulsa 3, Okla

Character of Well (completed as Oil, Gas or Dry Hole). Gas

Date well completed. April 10, 1947 19

Application for plugging filed. July 1948 19

Application for plugging approved. July 1948 19

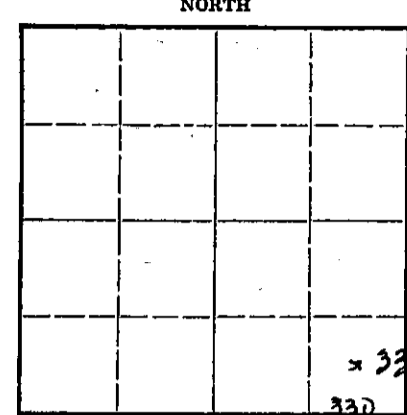
Plugging commenced. October 5, 1948 19

Plugging completed. October 10, 1948 19

Reason for abandonment of well or producing formation. Not enough
gas to pay to produce

If a producing well is abandoned, date of last production. 19

Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well. C.D. Stough. Gt. Bend, Kans

Producing formation. Reagan Sand Depth to top. 3483 Bottom. 3543 Total Depth of Well. 3825 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Reagan Sand	Gas	3483	3519	16" OD	218	None
Reagan Sand	Oil	3519	3543	10" OD	929	None
				7" OD	3533	1200

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Ten sax cement dumped on bottom from 3543 to 3493 before 7" was shot off. Pulled 7" and set cement and rock bridge at 375'. Dakota water was flowing a small stream thru 10" pipe. We then ran 2" tubing to 350' and cemented with 525 sax thru 2" till 10 was full. Pulled 2" out and let set. After cement had set 24 hours found solid cement within one foot of top of 10" casing. 16" casing was cemented with 250 sax cement. 10" casing was cemented with 500 sax cement.

Do not have copy of log at this office.

Oct 28 1948
10-28-48

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Flynn Oil Co
Address. 815 Thompson Bldg Tulsa 3, Okla.

STATE OF Kans, COUNTY OF Rush, SS.

J. W. Harman (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. W. Harman

(Address)

SUBSCRIBED AND SWORN to before me this 27 day of October, 1948

My commission expires Aug 9 - 1951

J. J. Parks Notary Public.

W. m. Hubert #1
 S₂ SB 24-16S-16W,
 Rush Co., Kansas

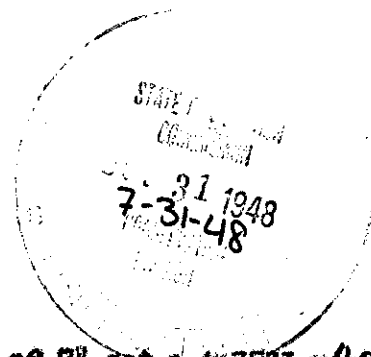
15-165-02147-0000

FORMATION RECORD

cc: File
 Acctg. Dept.
 Field
 Well Log Bureau

FORMATION	THICKNESS	REMARKS
Surface	12	
Sandy Shale	97	
Sand, Clay	242	218' of 15 1/2" set at 226 w/250 Oilmax
Shale, Shells	350	
Water Sand	356	
Shale, Water Sand	590	
Shale, Shells	706	
Shale	788	
Shale, Shells	920	
Anhydrite	950	929' of 10" set at 927 w/500 Incon
Red Bed	975	
Shale, Shells	1300	SHT at 1125 - OK
Broken Lime, Shale	1380	SHT at 1375 - OK
Shale, Lime Shells	1455	
Broken Lime	1485	
Shale, Lime	1505	
Shale, Salt	1600	
Broken Lime	1815	
Lime	1847	SHT at 1850 - OK
Sandy Lime	1930	
Broken Lime	2042	
Hard Lime	2080	
Lime, Shale	2125	
Lime	2248	SHT at 2150 - OK
Shale, Lime, Red Rock	2332	
Broken Lime, Shale	2542	SHT at 2400 - OK
Broken Lime, Shale, Red Rock	2637	
Broken Lime, Shale	2860	SHT at 2700 - OK
Broken Lime	2900	
Lime	2930	
Broken Lime	3008	SHT at 2975 - OK
Lime, Shale	3060	
Lime	3080	
Red Rock	3090	
Lime	3170	
Broken Lime, Shale	3250	
Hard Lime	3293	SHT at 3275 - OK
Lime	3302	
Shale, Lime	3310	
Lime	3465	
Shale	3482	
Sand	3490	
Cored Sand	3496	
Cored Sand	3504	
Cored Sand	3508	
Cored Sand	3519	
Cored Sand	3522	
Cored Sand	3528	
Cored Sand	3538	
Cored Sand	3541	3553' of 7" set at 3533 w/425 Fibrid & 15 Red Wing
Cored Granit e	3543	3540' of 3"

3519-38



PLUGGING
 FILE SEC 24 T 18 R 16W
 BOOK PAGE 47 LINE 1