

K5-165-02116-0000

WELL PLUGGING RECORD

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division,
State Corporation Commission,
500 Bittling Building,
Wichita, Kansas.

RECEIVED
CCT 31 1936
Ka

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

NORTH 31

Rush County, Sec 22 Twp 18 Rge 16 (E) (W) east

Grid for locating well on plat

Locate well correctly on above 640 A. Plat

Lease Name: Shaffer #1
Lease Owner: Morgan, Glynn & Cobb
Office Address: 409 Atlas Bldg Tulsa Okla
Character of Well (Oil, Gas or Dry): Dry Total Depth of Well: 3595 Feet
Date, well, completed: October 14 1936
Application for plugging and log of well filed: October 15 1936
Application for plugging approved: October 15 1936
Plugging Commenced: October 15 1936
Plugging Completed: October 30 1936
Reason for abandonment of well or producing formation: Dry

If a producing well is abandoned, date of last production: 1936
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Officer who supervised plugging of this well: Mrs Gagne & Mrs Smith
Producing formation: Depth to top: Bottom:

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Table with columns: Formation, Content, From, To, Size, Put In, Pulled Out. Includes entries for Sand, Limestone, Limestone Broken, Limestone Sand, Limestone Sand.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Table with columns: Formation, Content, From, To. Includes entries for Limestone Sand, Limestone, Limestone.

PLUGGING
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Heavy Mud was introduced into hole by means of a steam jet. Mud was circulated around pipe before each string was started. Hole was filled up with mud to bottom of 12 1/2 casing where a cement plug was set at 990 to 1000 ft to 1020 and allowed to set 48 hrs. 12 1/2 casing was failed dry and filled up with heavy mud before string was started. After 12 1/2 was pulled, a cement plug was set at 280-330. This plug was pumped down by Halliburton Cementing Co. and allowed to set 984 hrs. After breaking of 15 1/2 above cement. The hole was filled up to bottom of cellar with mud. At which point another cement plug was set in bottom of cellar.

(If additional description is necessary use BACK of this sheet)

Does the above conform strictly to the Conservation Division regulations? Yes
Was exception made? If so describe:
Correspondence regarding this well should be addressed to: Morgan, Glynn & Cobb.
Address: 409 Atlas Bldg Tulsa Okla

STATE OF Kansas, COUNTY OF Rush, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. H. Hannon

SUBSCRIBED AND SWORN to before me this 30 day of Oct, 1936

My commission expires Aug 9th 1940

(Address) J. Pathe

Notary Public.

Morgan, Flynn and Cobb.
 NE $\frac{1}{4}$ SE $\frac{1}{4}$ -22-18S-16W. Rush County, Kansas.
 Drilling commenced August 21, 1936.
 Drilling completed October 14, 1936.

G. W. Shaffer No.1.

Elevation 1930

Casing Record.

20" -----68'	10"----- 2344'
15 $\frac{1}{2}$ " -----399'	8" --- - - - 3165'
12 $\frac{1}{2}$ " -----992'	7" ----- 3425'

Figures denote bottom of formation.

Formation

Cellar	11	Red shale	2315
Sand	30	Lime	2352
Shale	85	Shale & Shells	2370
Sand H-F-W	105	Brown Shale	2375
Brown Shale	135	Lime -broken	2420
Blue Shale	400	1 BWH per / down 2375-2380	
Light Sand	450	Shell & Shells	2440
Red Sand	510	Lime	2455
Red Shale	550	Blue Shale	2490
Sand	580	Lime	2505
Red Shale	977	Blue Shale	2545
Anhydrate	985	Lime	2555
Lime	1015	Shell & Shells	2600
Red Rock	1070	Blue Shale	2655
Blue Shale	1085	Lime	2680
Red Rock	1220	Blue Shale	2710
Blue Shale	1265	Lime	2735
Brown Shale	1290	Blue Shale	2740
Blue Shale	1380	Lime	2775
Lime	1390	Blue Shale	2780
Blue Shale	1415	Lime	2805
Blue Shale & Salt	1470	Blue Shale	2820
Salt	1680	Lime	2830
Blue Shale	1690	Blue Shale	2845
Brown Shale	1700	Lime	2860
Lime	1715	Blue Shale	2875
Brown Shale	1720	Lime	2905
Blue Shale	1725	Gray Shale	2920
Lime Broken	1755	Lime	2970
Sale-Shells	1770	Shale & Shells	2995
Lime	1785	Lime-sandy	3005
Blue Shale	1790	2-BWH. / 2295 / 2995-3005	
Lime	1810	Lime-broken	3035
Brown Shale	1820	Shale-blue	3040
Lime	1860	Lime	3105
Lime-broken	1875	Blue shale	3120
Brown Shale	1880	Lime	3150
Lime	1930	Lime-sandy	3165
LBWH	1885	H.F.W.	3160- 3165
Brown shale	1950	Lime	3175
Lime	1965	Blue shale	3185
Shale & Shells	1980	Lime	3205
Lime	2105	Blue shale	3230
Blue Shale	2115	Lime	3270
Lime	2155	Lime-sandy	3280
Blue Shale	2160	H.F.W.	3270- 3280
Red Shale	2170	Lime	3440
Lime	2215	Shale	3445
Blue Shale	2220	Lime	3450
Brown Shale	2230	Shale & shells	3495
Lime-broken	2260	Lime	3497
Lime	2295	Show of gas	3497
Red Shale	2300		
Lime	2305		

DRILLING
 22-18R-16W
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Show of oil
 3417-3420.

Blue shale	3502	
Lime	3 505	
Lime-sandy	3520	
Quartzite	3595	
Total depth	3595	PLUG IN.

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