15-165-0217-0000

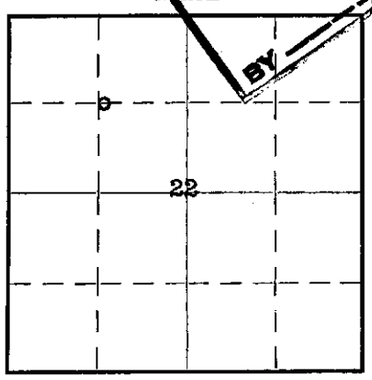
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

RECEIVED
JUL 21 19..
BY

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.



Locate well correctly on above Section Plat

Rush County. Sec. 22 Twp. 18S. Rge. (E) 16 (W)

Location as "NE¼NW¼SW¼" or footage from lines C NW¼

Lease Owner Shell Petroleum Corporation

Lease Name G. W. Shaffer Well No. 1

Office Address McPherson, Kansas

Character of Well (Completed as Oil, Gas or Dry Hole) Dry

Date, well completed June 16 19 36

Application for plugging filed May 28 1936

Application for plugging approved June 1 1936

Plugging Commenced June 21 1936

Plugging Completed July 8 1936

Reason for abandonment of well or producing formation No oil production

If a producing well is abandoned, date of last production 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander

Producing formation Quartzite Depth to top Bottom Total Depth of Well 3577 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				16"	239	0
				10-3/4	757	0
				6-5/8"	3455	2200

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole from 3577 to3390 with cement.
" " " 3390 to 2200 with Heavy Mud
Then pumped 75 sacks of cement with Halliburton placing two plugs. Top plug stopped at 665 which left 50 sacks in pipe - 25 sacks dumped behind the casing. Let set four days.
Water completely shut off.
The set a bridge 280 feet and poured in 20 sacks of cement which filled 40 feet in casing.
The 10" casing was then ripped twice at 200 feet. No water showed. Then pipe was ripped twice at 110 feet. No water showed. Pipe could not be pulled.
10" casing was then filled to top with Lone Star Cement.

PLUGGING
FILE 22-18-16W
BOOK 7-LINE 49

(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. H. J. Kemler
Address Box #1009
McPherson, Kansas

STATE OF Kansas, COUNTY OF McPherson, ss.

H. J. Kemler (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. J. Kemler

McPherson, Kansas (Address)

Subscribed and Sworn to before me this 14th day of July, 1936

Carl H. Watkins Notary Public.

My commission expires Oct. 8, 1938

16-1484 11-35—5M

cc: Mr. C.T.Alexander, Great Bend, Kansas
cc: Mr. E. G. Shakely, Great Bend, Kansas
cc: Production Manager, Tulsa, Oklahoma

15-165-02117-0000

HE4:KGB

SOURCE: FIELD EXPLOITATION

TIMKEN DISTRICT
RUSH COUNTY
ELEV: 1933

SHELL PETROLEUM CORPORATION
C. W. SHAFFER #1
C NW¼ 22-18S-16W
1320' SL: 1325' EL

CASING RECORD

16" cem @ 250' with 250 sacks Lone Star; 10¾" cem @ 765' with 325 sacks Lone Star

0 -	12	Cellar
	20	Soil
	40	Sand
	90	Shale & Shells
	101	Hard sand
	157	Shale
157 -	234	Shale & Red Rock
	255	Shale & Shells
255 -	395	Shale & Shells
	512	Sand
512 -	607	Sand
	617	Shale
617 -	630	Shale
	650	Shale
	713	Red Shale
713 -	730	Red Shale
	755	Shale
	787	Red shale
	823	Red Rock - broken
823 -	887	Red rock & Red shale
	962	Shale
962 -	972	Shale
	987	Anhydrite
987 -	1164	Anhydrite & shale
1164 -	1264	Blue shale & lime shells
	1447	Shale & shells
1447 -	1617	Blue shale & lime shells
	1650	Shale
	1705	Anhydrite & shale
	1720	Anhydrite
1720 -	1775	Shale & shells
	1790	Lime - hard
	1799	Shale
	1804	Lime & shale
	1919	Gray lime
1919 -	2005	Gray lime & blue shale
	2010	Shale
	2061	Gray lime
	2087	Gray lime - hard
2087 -	2152	Lime & shale
	2160	Shale
	2230	Lime
2230 -	2290	Lime & shale
	2305	Lime - broken - red shale
	2367	Lime gray & white
	2378	Lime - broken - red shale
	2416	Lime & shale
2416 -	2445	Lime
	2483	Shale
	2579	Shale & lime
2579 -	2655	Shale
	2670	Lime
	2690	Shale
	2715	Lime
	2730	Lime - broken
	2735	Shale
	2775	Lime
	2785	Shale
2785 -	2850	Shale & Shells

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2850 -	2887	Lime
	2915	Shale & shells
	2936	Lime
	2948	Shale
2948 -	2965	Lime
	2975	Shale
	3019	Lime
	3034	Lime - hard
	3068	Lime
3068 -	3125	Lime
	3139	Lime - hard
	3195	Lime
	3225	Shale
	3236	Lime
	3240	Shale & shells
3240 -	3257	Lime & sand - soft
	3276	Lime - hard
	3326	Lime - broken
	3330	Lime - hard
3330 =	3328	S.L.C. (D.F.)
	3338	Lime
3338 -	3391	Lime
	3410	Lime & Shale - broken
	3420	Conalomerate & shale
3420 -	3430	Conglomerate
3430 -	3431	Sandy lime
3431 -	3432	Sandy lime - hard
	3433	Shale
	3434	Shale
	3435	Shale
	3437	Shale
3437 -	3440	Quartzite
	3447	Quartzite
3447 -	3449	Quartzite
	3453½	Quartzite
3453½-	3456	Quartzite
3456 -	3462	Quartzite
3462 -	3483	Quartzite
	3487	Quartzite & sand
3487 -	3492	Quartzite
	3493	Sand
3495 -	3514	Quartzite
3514 =	3504	S. L. C.
3504 -	3516	Quartzite
3516 -	3520	Sandy lime
3520 -	3524	Sandy lime
3524 -	3525	Sand
3525 -	3530	Quartzite
3520 -	3532	Conglomerate
3532 -	3534	Quartzite
	3539 -	Quartzite & Chert
3539 -	3545	Quartzite
	3547	Sand
	3552	Quartzite
3552 -	3566	Quartzite