

15-165-02118-0000

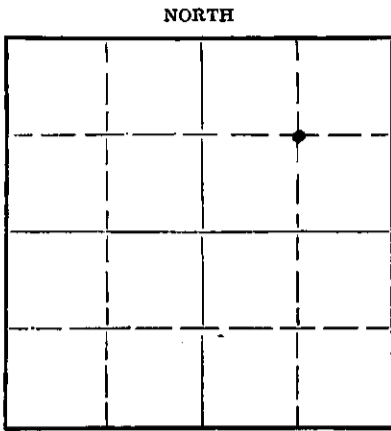
WELL PLUGGING RECORD

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

*Rush* County. Sec. *22* Twp. *18* Rge. *(E) 16 (W)*  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. *Center 7.6 1/4*  
Lease Owner *Flynn Oil Co*  
Lease Name *Maryette Brockley* Well No. *1*  
Office Address *813 Thompson Bldg Tulsa 3 Okla*  
Character of Well (completed as Oil, Gas or Dry Hole) *Paint Oil & Gas*  
Date well completed *Jan 23* 19*36*  
Application for plugging filed *Dec 13* 19*48*  
Application for plugging approved *Dec 13* 19*48*  
Plugging commenced *Dec 14* 19*48*  
Plugging completed *Jan 16* 19*49*  
Reason for abandonment of well or producing formation *Not Producing*  
If a producing well is abandoned, date of last production *19*  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? *Yes*



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well *L. D. Staugh*  
Producing formation *Reagan Sand* Depth to top *3545* Bottom *3566* Total Depth of Well *3566* Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<i>Sand</i>	<i>Water</i>	<i>20</i>	<i>70</i>	<i>20"</i>	<i>111' 11"</i>	<i>111' 11"</i>
<i>Sand Dakota</i>	<i>Water</i>	<i>400</i>	<i>580</i>	<i>15 1/2"</i>	<i>375'</i>	
<i>Sand Reagan</i>	<i>Oil &amp; Gas</i>	<i>3545</i>	<i>3566</i>	<i>12 1/2"</i>	<i>980'</i>	
				<i>10 1/2"</i>	<i>2346</i>	<i>2346</i>
				<i>8 1/2"</i>	<i>3313' 2"</i>	<i>3313' 2"</i>
				<i>7"</i>	<i>3540</i>	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

*Dakota water had been thru 12 1/2 and 7" casing in this well. We circulated 1200 sac cement and 20% gravel down thru 7" and up between 7" and 12 1/2 and between 12 1/2 and 15 1/2 until we had the annulus between 7" + 12 1/2 and between 12 1/2 + 15 1/2 filled solid w/ cement. Plugged off formation from 3566 to 3515 w/ 40 sac cement. Still bridge at 936 and dumped 10 sac cement on it. Filled up to 300 with mud and then filled on to top w/ 60 sac cement.*

RECEIVED  
Conservation Div  
3-7-49  
MAR 7 - 1949  
STATE CORPORATION COMMISSION  
KANSAS

(If additional description is necessary, use BACK of this sheet)  
Correspondence regarding this well should be addressed to *Flynn Oil Co*  
Address *813 Thompson Bldg. Tulsa 3. Okla*

STATE OF *Kansas*, COUNTY OF \_\_\_\_\_, SS. *J. W. Lamm* (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *J. W. Lamm*

(Address)

SUBSCRIBED AND SWORN to before me this *4* day of *March*, 19*49*

My commission expires *Aug 4 - 1952* Notary Public.

22-2025 2-48-15M

PLUGGING  
FILE SEC 22 T 18 R 16 W  
BOOK PAGE 24 LINE 22

15-165-02118-0000

**PLOTTED**

Schermerhorn Oil Corporation  
Log of Maneth #1

C NE of Sec. 22, 18S, 16W; Rush Co., Kansas.

Drilling commenced 11-27-'35

Casing record:

Drilling completed 2-18-36

Initial production 6,000 M Cu. Ft.  
700 barrels

Size Run	Pulled	Left In	
20"	111'11"	111'11"	
15 1/2"	375'		375' Cemented
12 1/2"	980'		980' Cemented
10 1/2"	2346'	2346'	
8 1/2"	3313'2"	3313'2"	
8 7/8"	3540'		3540' Cemented

From	To	Formation	From	To	Formation
1	12	Cellar	2080	2105	Lime
12	20	Brown shale	2105	2115	Brown shale
20	70	Sand	2115	2135	Lime WATER
70	85	Shale, blue	2135	2150	Broken lime
85	100	Sandy shale	2150	2165	Lime
100	125	Sand	2165	2175	Blue shale
125	130	Gray shale	2175	2180	Lime
130	135	Red rock	2180	2195	Brown shale
135	170	Red shale	2195	2215	Lime
170	180	Sand	2215	2225	Blue shale
180	205	Red shale	2225	2230	Lime
205	260	Brown shale	2230	2240	Blue shale
260	280	Light shale	2240	2250	Brown shale
280	305	Dark shale	2250	2260	Lime
305	325	Blue shale	2260	2290	Blue shale
325	335	Sand	2290	2305	Sandy lime
335	350	Dark shale	2305	2310	Blue shale
350	365	Light shale	2310	2315	Lime
365	375	Blue shale	2315	2335	Red rock
375	400	Blue shale	2335	2355	Lime
400	510	Sand	2355	2380	Shale & shells
510	550	Red shale	2380	2400	Brown shale
550	560	Sand	2400	2435	Lime
560	565	Red shale	2435	2440	Brown shale
565	585	Sand	2440	2450	Lime
585	590	Red shale	2450	2460	Lime broken
590	600	Sand	2460	2495	Blue shale & shells
600	630	Red shale	2495	2520	Lime
630	655	Red rock	2520	2525	Blue shale
655	725	Red shale	2525	2530	Lime
725	750	Red rock	2530	2540	Blue shale
750	979	Red shale	2540	2550	Lime
979	1010	Anhydrate	2550	2557	Shale
1010	1070	Red rock	2557	2580	Lime
1070	1090	Blue shale	2580	2590	Blue shale
1090	1115	Brown shale	2590	2595	Lime
1115	1220	Red rock	2595	2600	Blue shale
1220	1265	Blue shale	2600	2610	Lime
1265	1325	Brown shale	2610	2620	Brown shale
1325	1425	Blue shale	2620	2670	Blue shale
1425	1715	Salt	2670	2690	Lime
1715	1725	Blue shale	2690	2735	Blue shale
1725	1745	Brown shale	2735	2785	Lime
1745	1750	Lime	2785	2795	Brown shale
1750	1755	Red rock	2795	2840	Lime
1755	1790	Lime	2840	2845	Blue shale
1790	1785	Gray shale	2845	2850	Lime
1785	1800	Lime	2850	2900	Blue shale
1800	1830	Shale & shells	2900	2935	Lime
1830	1840	Brown shale & shells	2935	2945	Blue shale
1840	1895	Lime	2945	3215	Lime
1895	1900	Brown shale	Sand line measure correction gives		
1900	1945	Lime WATER	3215 changed to 3207		
1945	1970	Brown shale	3207	3212	Blue shale
1970	1985	Lime	3212	3240	Lime
1985	2020	Broken lime	3240	3265	Blue shale

**PLUGGING**  
FILE SEC 22-18R/62  
BOOK PAGE 74 LINE 22

FLOWED

From	To	Formation
3288	3280	Lime
3280	3290	Blue shale
3290	3295	Lime
3295	3310	Lime, Sandy
3310	3322	Lime
3322	3325	Water sand
3325	3340	Lime
3340	3345	Blue shale
3345	3355	Lime, sandy
3355	3405	Lime
3405	3410	Blue shale
3410	3447	Lime
3447	3450	Blue shale
3450	3458	Lime
3458	3463	Brown shale
3463	3470	Lime
3470	3475	Sand
3475	3480	Lime
3480	3487	Shale
3487	3491	Lime
3491	3496	Dark shale
3496	3498	Red rock
3498	3500	Lime
3500	3504	Red rock
3504	3512	Lime
3512	3523	Blue shale
3523	3527	Lime, sandy
3527	3545	Blue shale
3545	3547	Sand GAS
3547	3566	Sand OIL
3566		Total depth

Well flowed until March, 1937 - was  
 tubed with 2 1/2" while flowing & various  
 sizes of chokes used at tubing head.  
 Well flowed since March - 2 1/2"  
 tubing + 3/4" rods - gear units.