

15-1105-02119-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

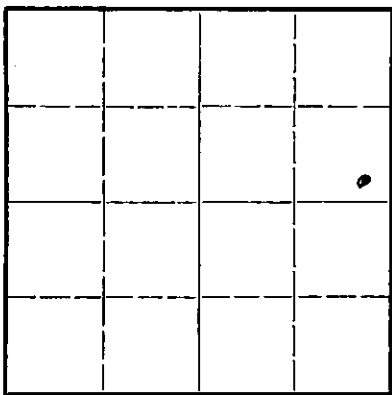
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

NORTH



Locate well correctly on above  
Section Flat

Rush County. Sec. 22 Twp. 18 Rge. (E) 16 (W)

Location as "NE1/4NW1/4SW1/4" or footage from lines 330' from East line 330' from South line

Lease Owner Flynn Oil Co

Lease Name Maneth-Brackley Well No. 2

Office Address 813 Thompson Bldg, Tulsa & Okla

Character of Well (completed as Oil, Gas or Dry Hole) Comp. Gas + Oil

Date well completed Oct 26 1936

Application for plugging filed No record 19  

Application for plugging approved No record 19  

Plugging commenced No record 19  

Plugging completed Noo 16 1948

Reason for abandonment of well or producing formation  
Well just producing

If a producing well is abandoned, date of last production No record 19  

Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well Kerr + Stough

Producing formation Keagan Sand Depth to top 3515 Bottom 3550 Total Depth of Well 3562 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Sand</u>	<u>Water</u>	<u>10</u>	<u>100</u>	<u>20</u>	<u>93</u>	<u>52</u>
<u>Sand Dakota</u>	<u>Salt Water</u>	<u>100</u>	<u>590</u>	<u>16"OD</u>	<u>290</u>	<u>390 NONE</u>
<u>Sand Keagan</u>	<u>Gas</u>	<u>3515</u>	<u>3542</u>	<u>13 3/8"OD</u>	<u>980</u>	<u>980 NONE</u>
<u>Sand Keagan</u>	<u>Oil</u>	<u>3542</u>	<u>3550</u>	<u>10 3/4"OD</u>	<u>2325</u>	<u>2325</u>
				<u>8 5/8"OD</u>	<u>3327</u>	<u>3327</u>
				<u>7"OD</u>	<u>3518</u>	<u>NONE</u>
				<u>5 1/2"OD</u>	<u>3500</u>	<u>App 750'</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

We have no record on how much cement was used on this well except final job. Part of 5 1/2" OD was pulled when they encountered gas. They spotted cement in 5 1/2" and then pulled up between 5 1/2" + 7" and between 7" + 13". Some of the cement had evidently circulated thru hole in 13" and came up between 16" and 13". We pumped in app 195 sac between 16" and 13" pressure went up to 306# and stood there. Fished 5 1/2" to top of 15 sac. This is now solid cement inside and between every string of casing.

Well formerly owned by Schumhorn Oil Corp. and plugging was started by them prior to purchase by Flynn Oil Co. No production record.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to \_\_\_\_\_

Address \_\_\_\_\_

STATE OF Kansas, COUNTY OF ...

J W Harman (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

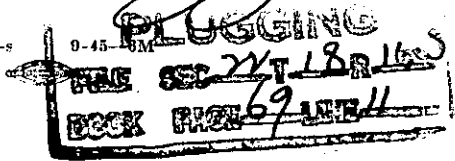
(Signature) J W Harman

(Address) Otto Kaus

SUBSCRIBED AND SWORN to before me this 17 day of Nov, 1948

My commission expires Aug 9 1952

Notary Public.



SCHERMERHORN OIL CORPORATION

MANETH-BRACKLEY NO. 2

ELEVATION: 1929 (Derrick floor)

SE $\frac{1}{4}$  SE $\frac{1}{4}$  NE $\frac{1}{4}$  Section 22-18S-16W,  
RUSH COUNTY, KANSAS

INITIAL PRODUCTION:  
217 Barrels Oil  
26 Million Gas

DRILLING COMMENCED: August 24, 1936  
DRILLING COMPLETED: October 26, 1936

DRILLING CONTRACTOR: GORBETT-BARBOUR DRILLING CO.

CASING RECORD:

20"	93'	41' Left In
15 $\frac{1}{2}$ "	390'	Left In, cemented 95 sacks
13 3/8" OD	980'	Left In
10"	2325'	Pulled
8 $\frac{1}{2}$ "	3327'	Pulled
7" OD	3518'	Left In, cemented 30 sacks
5 $\frac{1}{2}$ "	3500	<i>cemented 18 max behind pipe - 1944</i>

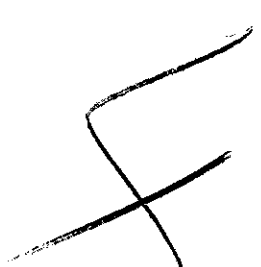
Cellar	0	10
Sand	10	60
Gravel	60	65
Blue shale	65	85
Sand	85	100
Shale	100	125
Red rock	125	155
Shale blue	155	195
Sand	195	205
Shale	205	240
Shale blue	240	285
Dark shale	285	390
No log	390	391
Sandy shale	391	400
Sand	400	430
Light sandy shale	430	435
Shale white	435	440
Sand	440	500
Shale red	500	550
Sand	550	590
Sand & red shale	590	610
Red shale	610	975
Anhydrate	975	1000
Red shale	1000	1075
Red rock	1075	1125
Red rock & shells	1125	1260
Blue shale	1260	1270
Red rock	1270	1345
Shale light	1345	1425
Salt	1425	1695
Brown shale	1695	1700
Lime	1700	1710
Broken lime	1710	1730
Lime	1730	1780
Brown shale	1780	1786
Lime	1786	1820
Red rock	1820	1827
Lime	1827	1885
Sandy lime	1885	1900
Lime	1900	1920
Red rock & shells	1920	1945
Lime	1945	1965
Lime broken	1965	2040
Lime	2040	2070
Shale blue	2070	2080
Lime	2080	2110
Shale blue	2110	2120
Lime	2120	2150
Blue shale	2150	2155

11' corrected from 710 to 700

RECEIVED  
OCT 11-20-48  
STATE OF KANSAS  
COMMISSIONER OF GEOL. & MINES

2 BW per hour - Water

**PLUGGING**  
WELL SEC 22-18S-16W  
BOOK PAGE 69 LINE 11



PAGE NO. 2  
 MANETH-BRACKLEY NO.2

Lime	2155	2160
Brown shale	2160	2165
Lime	2165	2210
Shale blue	2210	2220
Lime	2220	2245
Shale & shells	2245	2275
Lime	2275	2290
Red shale	2290	2303
Lime	2303	2335
Broken lime	2335	2345
Lime	2345	2355
Shale & shells	2355	2375
Brown shale	2375	2390
Lime	2390	2450
Blue shale	2450	2455
Lime	2455	2458
Blue shale	2458	2460
Shale & shells	2460	2495
Lime	2495	2520
Shale blue	2520	2540
Lime	2540	2553
Blue shale	2553	2563
Lime	2563	2570
Blue shale	2570	2575
Shale	2575	2580
Lime	2580	2590
Shale & shells	2590	2620
Shale	2620	2655
Lime	2655	2680
Shale	2680	2705
Blue shale	2705	2710
Lime	2710	2735
Shale gray	2735	2740
Lime	2740	2770
Brown shale	2770	2775
Blue shale	2775	2785
Lime	2785	2805
Blue shale	2805	2820
Lime	2820	2825
Blue shale	2825	2835
Shale	2835	2845
Lime	2845	2905
Shale	2905	2915
Lime K.C.	2915	2950
Lime	2950	3115
Lime sandy	3115	3165
Lime	3165	3175
Sandy lime	3175	3185
Lime	3185	3203
Shale	3203	3213
Lime	3213	3225
Blue shale	3225	3235
Lime	3235	3240
Slate light	3240	3250
Lime	3250	3270
Sandy lime	3270	3275
Lime	3275	3385
Shale Urake	3385	3390
Lime	3390	3427
Red rock	3427	3430
Lime	3430	3462
Shale blue & red	3462	3465
Lime	3465	3475
Lime, shells & shale	3475	3490
Shale	3490	3503
Sandy shale	3503	3515
Sandy Gas	3515	3527

Correction in hole of 5'  
 Slight water increase at 2200

Hole making enough water  
 to drill with

2 1/2" BW Water 3130-3165  
 Carrying 5 BW per hour  
 Water increasing

11-10-48

STAIR

8 1/2" casing run at 3237

Water raised 1 1/2 coils. Picked up  
 more water at 3275'. 1-6' bailer  
 of water at 3335-3355.

Carrying 2 1/2-6' BW per hour 3445-3455

2 1/2-6' BW per hour  
 7" OD Casing run at 3490

Small show Oil 3503-3508  
 Show Gas 3515 - Gas increasing

PAGE NO. 3  
 MANETH-BRACKLEY NO. 2

Hard sand	3527	3530	
Hard Sand	3530	3533	4 to 5 Million gas increase
Hard sand	3533	3536	
Soft sand	3536	3540	25 Million Gas
Hard Sand	3540	3542	
Oil Sand	3542	3550	First Oil 3542
Hard Sand	3550	3562	T.D.

1944 - Due to csq leak - 5 1/2" O.D run to 18'  
 above 7" shoe + cemented with 18 sacks behind  
 5 1/2"