Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD KAR. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #: 5229				API No. 15 - 051-02897-00-00				
Namer Phillips 'Petroleum Company				Spot Description: SW/4 30-13-20W				
Address 1: P.O. Box 51810 SE				NE SE SW 4 Sec 30 Twp 13 S. R. 20 East West				
Address 2:				915 S Feet from North / South Line of Section				
City: Midland State: TX Zip: 79710 + 1810				2898 E Feet from East / West Line of Section				
Contact Person: Donna Williams					Footages Calculated from Nearest Outside Section Corner:			
Phone: (432)688-6943					□ NE □ NW □ SE □ SW			
Type of Well: (Check one) Oil Well Gas Well GG D&A Cathodic					County: ELLIS			
Water Supply Well Other: SWD Permit #:				Lease Name: KAISER Well#: 1				
ENHR Permit # Gas Storage Permit #				Date Well Completed:				
Is ACO-1 filed? Yes No If not, is well log attached? Yes No				The plugging proposal was approved on:(Date)				
Producing Formation(s): List All (If needed attach enother sheet)					by: (KCC District Agent's Name)			
LANSING Depth to Top: 3725' Bottom: 3727' T.D.				Plugging Commenced: 4/11/2013				
Depth to Top: Bottom: T.O.				Plugging Completed: 4/12/2013				
Depth to	Top: Bottor	n:T.D	-					
		41		<u>L</u>	<u></u>			
Show depth and thickness of all water, oil and gas formations.								
	Oil, Gas or Water Records Casing Record (Surface, Conductor & Production) Formation Content Casing Size Setting Depth Pulled Out							
Formation	Content	Casing	Size					
	·	SURFACE		5/8"	223	•	0	
		PRODUCTION	5	1/2"	387	5'	0	
		1						
	201 67							
	*	·		<u></u>	<u> </u>			
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the pharacter of same depth placed from (bottom), to (top) for each plug set. 5 1/2" casing was perf'ed @ 2170', 1620', 870', 275', ran TBG to 3312'. Plug #1 pumped 7sx ge1, pumped 50sx of 60/40 poz. 4% ge1 cement w/175# hulls. Plug #2 pulled TBG to 2315', pumped 120sx of 60/40 poz 4% ge1 cement w/125# hulls. Plug #3 pulled TBG to 1157', pumped 120 sx of 60/40 poz 4% ge1 cement w/200# hulls. Plug #4 pumped down 5 1/2" casing 10sx 60/40 poz 4% ge1 cement to 250 psi SI. rlug #5 pumped down 8 5/8" x 5 1/2" annulis 1 sx 60/40 poz 4% ge1 cement to 250 psi SI.								
Plugging Contractor License #: 34810 Name: P					PLAINS PLUGGING & WELL SERVICE, INC.			
Address 1: 1000 INDUSTRIAL BLVD. Address				D A PAY 5221				
City: BORGER				_ State: _T	EXAS		z _{ip:} 79003-5221	
Phone: (806) 274-	7261			<u>.</u>			•	
Name of Party Responsible for Pfugging Fees: _ConocoPhillips Company								
State of Texas	County	Midland		, 69.				
Land Williams Employee of Operator on above-described well,								
being first duty swom on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.								
Signature:	" 						KANSAS CORPORATION COMMISSION	
	/ Mail to: KCC/Con	servation Division, 130 S.	Marke	it - Room 20	78, Wichib	a, Kensas	MAY 0 2 2013	

WICHITA, KS