

To: 1 051501
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

11-29
API NUMBER 15- 165-21,595-0000/88 R

SW NE NE, SEC. 23, T. 17 S, R. 19 W/E
4290 feet from S section line
990 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3395 & 30684

Lease Name Schwindt Farms Well # 1-23

Operator: Grasslands Petroleum Co. &
Name &

County Rush 126.26

Address Abercrombie RTD, Inc.
105 S. Broadway, Suite 420

Well Total Depth 3885 feet

Wichita, KS 67202

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 212

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SMD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Abercrombie RTD, Inc. License Number 30684

Address 150 N. Main, Suite 801, Wichita, KS 67202-1383

Company to plug at: Hour: 7 a.m. Day: 29 Month: 11 Year: 19 91

Plugging proposal received from Harold Maley

(company name) Abercrombie RTD, Inc. (phone) 316-262-1841

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1323-55'

1st plug at 1350' with 50 sx cement, 2nd plug at 700' with 80 sx cement,

3rd plug at 240' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None x

Operations Completed: Hour: 3 p.m. Day: 29 Month: 11 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 1350' with 50 sx cement,

2nd plug at 700' with 80 sx cement,

3rd plug at 240' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
DEC 03 1991
12-3-91
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel 1/2# Flowseal by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED
I () do not observe this plugging.

DATE 12-9-91

Signed Richard W. Lacey
(TECHNICIAN)

INV. NO. 34050

EFFECTIVE DATE: 11-26-91

DISTRICT # 1
STATE Yes X No

State of Kansas

165-21,595-0000

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 11 month 20 day 91 year

Spot SW NE NE Sec .23. Twp .17. S. Rg 19. X West

OPERATOR: License # 3395 & 30684
Name: Grasslands Petroleum Co. & Abercrombie RTD, Inc.
Address: 105 S. Broadway, Suite 420
City/State/Zip: Wichita, KS 67202
Contact Person: Douglas Kathol
Phone: 316-264-2303

4290' feet from North line of Section
990' feet from East/West line of Section
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 30684
Name: Abercrombie RTD, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Rush
Lease Name: Schwindt Farms, Well #: #1-23
Field Name: Schwindt

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
Gas ... Storage ... Pool-Ext. ... Air Rotary
GUMD ... Disposal X Wildcat ... Cable
Seismic: # of Holes Other
Other
If GUMD: old well information as follows:
Operator: N/A
Well Name:
Comp. Date: Old Total Depth

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Rush
Lease Name: Schwindt Farms, Well #: #1-23
Field Name: Schwindt
Is this a Prorated/Spaced Field? ... yes X no
Target Formation(s): Arbuckle
Nearest lease or unit boundary: 990'
Ground Surface Elevation: 2147' feet MSL
Water well within one-quarter mile: ... yes X no
Public water supply well within one mile: ... yes X no
Depth to bottom of fresh water: 430'
Depth to bottom of usable water: 625'
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 200'
Length of Conductor pipe required: None
Projected Total Depth: 3900'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
... well ... farm pond X other
DNR Permit #:
Will Cores Be Taken?: ... yes X no
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, true vertical depth: N/A
Bottom Hole Location:

Exp. 5/21/92

AFFIDAVIT

200' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher Harold Mealey
SPUD DATE 11-27-91 INIT.
LENGTH SURFACE PLANNED 200
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 3/8 @ 2 1/2 CONDUCTOR
ANHYDRITE T-1223 B-1255 ELEVATION 2147
TD 3885 FORMATION Arbuckle
RAN PIPE @ DV TOOL ALT II DONE
SX Y N
Arbuckle Plug @ 150 Ft. W/ 80 SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 1350 Ft. W/ 50 SX
1/2 Base Anhy. @ 700 Ft. W/ 80 SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ 240 Ft. W/ 40 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX
WATER WELL SX (Irr. Well Pond
Hauling
TECHNICIAN R.C. DATE 11-27-91
TYPE OF CEMENT 60/40 p12 @ 1/4 Floural
STARTING TIME 1:00 (AM/PM) DATE 11-29-91
COMPLETION TIME 3:00 (AM/PM) DATE 11-29-91
CEMENT COMPANY Allied