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To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-165-20,462-0000

NW, NE, SEC. 5, T 18 S, R 16 W/E  
4950 feet from S section line  
2310 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3456

Lease Name Daubert Well # 1

Operator: AFG Energy, Inc.

County Rush 116.06

Name & Address P.O. Box 605

Well Total Depth 3571 feet

Russell, KS 67665

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 225

Abandoned Oil Well \_\_\_\_\_ Gas Well  Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor AFG Energy, Inc. License Number 3456

Address P.O. Box 605, Russell, KS 67665

Company to plug at: Hour: 12:30 p.m. Day: 5 Month: 5 Year: 19 89

Plugging proposal received from Terry Piesker

(company name) AFG Energy, Inc. (phone) 913-483-2627

were: 4 1/2" at 3564' PBDT 3498' Perfs at 3284-90' 4 1/2" casing perforated at 1100' and cemented with 550 sx

1st plug pump 1 sx hulls, 40 sx cement, 13 sx gel, and 100 sx cement down 4 1/2" casing.

Plugging Proposal Received by Richard W. Lacey  
(TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 1:30 p.m. Day: 5 Month: 5 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug pumped into 4 1/2" casing with 100 lbs. hulls, 40 sx cement, 13 sx gel, and 90 sx cement.

Pumping pressure 0-1000 psi and shut in 800 psi.

Pumped 1/2 barrel water in annulus, stopped at 500#.

STATE CORPORATION COMMISSION  
MAY 9 1989

CONSERVATION DIVISION  
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.  
(If additional description is necessary, use BACK of this form.)

INVOICED  
did not observe this plugging.

DATE 5-10-89

Signed David Rankin  
(TECHNICIAN)

INV. NO. 24738