

1 040872

7-28 API NUMBER 15- 165-21,659-0000

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

SW NW NE, SEC. 8, T 17 S, R 19 W.
4080 feet from S section line
2310 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 30347
Decab Co.
Operator Name: _____
Address: P.O. Box 609
Hays, KS 67601

Lease Name Legleiter Well # 1
County Rush
Well Total Depth 3900 126.75 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 224

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A

Other well as hereinafter indicated _____

Plugging Contractor Emphasis Oil Operations License Number 8241

Address P.O. Box 819, Russell, KS 67665-0819

Company to plug at: Hour: 10 a.m. Day: 28 Month: 7 Year: 19 94

Plugging proposal received from Bill Owens
(company name) Emphasis Oil Operations (phone) 913-483-3518

Work: to fill hole with heavy mud and spot cement through drill pipe
1st plug at 1350' with 50 sx cement, 2nd plug at 650' with 80 sx cement,
3rd plug at 250' with 50 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Pfeifer (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None
Operations Completed: Hour: 12 p.m. Day: 28 Month: 7 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug at 1350' with 50 sx cement,
2nd plug at 650' with 80 sx cement,
3rd plug at 250' with 50 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED (SEE BACK) observe this plugging.

DATE 8-15-94
INV. NO. 40939

Signed *Stephen J. Pfeifer* (TECHNICIAN)

RECEIVED
KANSAS CORPORATION COMMISSION
8-8-94
AUG 08 1994
CONSERVATION DIVISION
WICHITA, KS

EFFECTIVE DATE: 6-28-94
DISTRICT # _____
SGAs Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL 165-21,659-2

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: June 28 1994
month day year
Sec 8 Twp 17 S, Rg 19 East
X West

OPERATOR: License # 30347
Name: Decab Co.
Address: Box 609
City/State/Zip: Hays, KS 67601
Contact Person: Thomas J. Younger
Phone: 913-625-4086

4080 feet from South North line of Section
2310 feet from East West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Rush
Lease Name: Legleiter Well #: 1
Field Name: Littler
Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Arbuckle
Nearest lease or unit boundary: Littler 1190 ft
Ground Surface Elevation: 2111 feet MSL
Water well within one-quarter mile: X yes no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 40 ft 400 ft
Depth to bottom of usable water: 49 ft 520 ft
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 200
Length of Conductor pipe required: NONE
Projected Total Depth: 3850
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations: well X farm pond other

CONTRACTOR: License #: 8241
Name: Emphasis Drilling

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec X Infield X Mud Rotary
Gas ... Storage ... Pool Ext. ... Air Rotary
OHWD ... Disposal ... Wildcat ... Cable
Seismic; ... # of Holes ... Other
Other

If OHWD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:
Exp. 12/23/94

DNR Permit #: _____
Will Cores Be Taken?: yes X no
If yes, proposed zone:
200' Alt. II Req.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

659

Pusher B.L. Owen
SPUD DATE 6-21-94 INIT. BO
LENGTH SURFACE PLANNED 200

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 3/8 @ 2 24 CONDUCTOR
ANHYDRITE T- 1315 B- 1348 ELEVATION
(3460)

TD 3900 FORMATION
RAN PIPE @ DV TOOL ALT II DONE
SX Y N
Arbuckle Plug @ 1st part Ft. W/ 40 SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 1350 Ft. W/ 50 SX
1/2 Base Anyh. @ 650 Ft. W/ 80 SX
1/2, 1/2 Plug @ 250 Ft. W/ SX
Bottom Surface @ 350 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Irr. Well) Fond Hauling
TECHNICIAN SP DATE 7-26-94
TYPE OF CEMENT 60/40 226 gal 1/4 Flow Seal
STARTING TIME 10:00 AM DATE 7-28-94
COMPLETION TIME 012 (AM/PM) DATE 7-28-94
CEMENT COMPANY ALCO
KANSAS CONSERVATION COMMISSION
WHITNEY DIVISION
1994
APPROVED
8-8-94