

To: 1 120676  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

2-6  
API NUMBER 15- 165-21,599 - 0000 6/R  
NE NW NE, SEC. 7, T 17 S, R 19 W&E

TECHNICIAN'S PLUGGING REPORT

Operator License # 30881  
Operator: D & T Oil  
Name & Address: P.O. Box 278  
Victoria, KS 67671

4950 feet from S section line  
1650 feet from E section line  
Lease Name Ryan Well # 1  
County Rush 125.41  
Well Total Depth 3859 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 240

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Emphasis Oil Operations License Number 8241  
Address P.O. Box 819, Russell, KS 67665

Company to plug at: Hour: \_\_\_\_\_ Day: 6 Month: 2 Year: 19 92

Plugging proposal received from Bill Owens

(company name) Emphasis Oil Operations (phone) 913-483-3518

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1318-57'  
1st plug at 3847' with 40 sx cement, 2nd plug at 1370' with 50 sx cement,  
3rd plug at 690' with 50 sx cement, 4th plug at 270' with 50 sx cement,  
5th plug at 40'.with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,  
7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Duane Rankin (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 3 P.M. Day: 6 Month: 2 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 3847' with 40 sx cement,  
2nd plug at 1370' with 50 sx cement, 3rd plug at 690' with 50 sx cement,  
4th plug at 270' with 50 sx cement, 5th plug at 40' with 10 sx cement,  
6th plug to circulate rathole with 15 sx cement,  
7th plug to circulate mousehole with 10 sx cement.

RECORDED  
FEB 10 1992  
CONSERVATION DIVISION  
WICHITA, KANSAS

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by B.J. Services.  
(If additional description is necessary, use BACK of this form.)

INVOICED observe this plugging.

DATE 2-21-92  
INV. NO. 34616

Signed Duane Rankin (TECHNICIAN)

EFFECTIVE DATE: 1-27-92

DISTRICT #

SSAT Yes  No

State of Kansas

NOTICE OF INTENTION TO DRILL

165-21,599-0000

FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date February 1, 1992  
month day year

Spot NE NW NE - Sec 7 Twp 17 S, Rg 19 East West

OPERATOR: License # 30881  
Name: D. & T. Oil  
Address: P. O. Box 278  
City/State/Zip: Victoria, KS 67671  
Contact Person: Tom Younger  
Phone: (913)-625-9148

4950 feet from South / North line of Section  
1650 feet from East / West line of Section  
IS SECTION  REGULAR  IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Rush  
Lease Name: Ryan Well #: 1  
Field Name: UNNAMED

Is this a Prorated/Spaced Field? yes  no  
Target Formation(s): Arbuckle

Nearest lease or unit boundary: 330  
Ground Surface Elevation: Est. 2110 feet MSL

Water well within one-quarter mile: yes  no  
Public water supply well within one mile: yes  no

Depth to bottom of fresh water: 300  
Depth to bottom of usable water: 725

Surface Pipe by Alternate: 1  2  
Length of Surface Pipe Planned to be set: 200'

Length of Conductor pipe required: N/A  
Projected Total Depth: 3650'

Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:

well  farm pond  other

DNR Permit #:   
Will Cores Be Taken? yes  no

If yes, proposed zone:   
200' Alt. II Req.

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Enh Rec  Infield  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWM ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other

If OWM: old well information as follows:

Operator:   
Well Name:   
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes  no  
If yes, true vertical depth:   
Bottom Hole Location:

AFFIDAVIT

Exp. 7/22/92

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

Pusher Bill Ohm Owens  
SPUD DATE 1-31-92 INIT. DG  
LENGTH SURFACE PLANNED 200'

RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.

RATHOLE AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8" @ 240 CONDUCTOR  
ANHYDRITE T-1378 B-57 ELEVATION

TD 3857 FORMATION Arbuckle

RAN PIPE @ DV TOOL ALT II DONE  
SX Y N

Arbuckle Plug @ 384 Ft. W/ 40 SX

Hug./Council @ Ft. W/ SX

Anhydrite Base @ 1370 Ft. W/ 50 SX

1/2 Base Anhy. @ 690 Ft. W/ 50 SX

1/2, 1/2 Plug @ 270 Ft. W/ 50 SX

Bottom Surface @ 270 Ft. W/ 50 SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Irr. Well) Pond  
Hauling

TECHNICIAN D.R. DATE 2-4-92

TYPE OF CEMENT 40-40 4-80

STARTING TIME : (AM/PM) DATE

COMPLETION TIME 2:00 (AM/PM) DATE 2-6-92

CEMENT COMPANY P.T. SERVICES

2-18-92  
COMPLETION DIVISION  
WASHITA, KANSAS