

To: 151719
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

9-29

API NUMBER 15-165-21,640-0000
NE NW NW, SEC. 4, T. 17 S, R. 19 W/E
4950 feet from S section line
4290 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 30553
Operator: Unrine Oil
Name:
Address: 36 Woodchuck-HC 33
Southfork, CO 81154

Lease Name Nickel Well # 1
County Rush
Well Total Depth 3835 #124.63 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 210

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SMD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Emphasis Oil Operations License Number 8241
Address P.O. Box 819, Russell, KS 67665-0819

Company to plug at: Hour: 7:15 p.m. Day: 29 Month: 9 Year: 19 93

Plugging proposal received from Tom Alm
(company name) Emphasis Oil Operations (phone) 913-483-3518

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1294-1331'
1st plug at 1330' with 50 sx cement, 2nd plug at 500' with 60 sx cement,
3rd plug at 240' with 40 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey.
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X
Operations Completed: Hour: 9:30 p.m. Day: 29 Month: 9 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug at 1330' with 50. sx cement,
2nd plug at 500' with 60 sx cement,
3rd plug at 240' with 40 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Allied.

INVOICED
Additional description is necessary, use BACK of this form

DATE 10-8-93
I did not observe this plugging.

RECEIVED
STATE CORPORATION COMMISSION
OCT 06 1993
10-6-93
SIGNED Richard M. Lacey
(TECHNICIAN)
CONSERVATION DIVISION
Wichita, Kansas

INV. NO. 38906

EFFECTIVE DATE: 9-2-93

DISTRICT: 1

SEAT: Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL 165-21,640-0000

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

Expected Spud Date: September 7, 1993
month day year

Spot: NE NW NW Sec. 4 Twp. 17 S. Rg. 19 East West

OPERATOR: License # 30553
Name: Urrine Oil
Address: 36 Woodchuck - HC 33
City/State/Zip: Southfork, Colorado 81154
Contact Person: Frank Taggart
Phone: (913)-623-1536

4950 feet from South / North line of Section
4290 feet from East / West line of Section
IS SECTION X REGULAR _____ IRREGULAR _____

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Rush

Lease Name: Nickel Well #: 1

Field Name: _____

Is this a Prorated/Spaced Field? yes no

Target Formation(s): Lansing/KC - Arbuckle

Nearest lease or unit boundary: 330'

Ground Surface Elevation: Est. 2080 feet MSL

Water well within one-quarter mile: yes no

Public water supply well within one mile: yes no

Depth to bottom of fresh water: 400

Depth to bottom of usable water: 480

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 400' 20.0

Length of Conductor pipe required: N/A

Projected Total Depth: 3920'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: _____

... well farm pond other

OSR Permit #: _____

Will Cores Be Taken?: yes no

If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:

Oil ... Enh Rec Infield Mud Rotary

... Gas ... Storage ... Pool Ext. ... Air Rotary

... OWSO ... Disposal ... Wildcat ... Cable

... Seismic; ... # of Holes ... Other

Other: _____

If OWSO: old well information as follows:

Operator: _____

Well Name: _____

Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes no

If yes, true vertical depth: _____

Bottom Hole Location: _____

AFFIDAVIT

200' Alt. II Req.

Exp. 3/1/94

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met.

Pusher Tom Alm INIT. (M)

SPUD DATE 9-2-93

LENGTH SURFACE PLANNED 210

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. 8 1/2 bbls. when done 210 bbls.

RATHOLED AHEAD? Y SIZE HOLE _____
SURFACE PIPE 8 1/2 @ 210 CONDUCTOR _____
ANHYDRITE T- 1254 B- 1331 ELEVATION _____

TD 3835 FORMATION Shale

RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____	_____ SX _____ Y _____ N _____
Arbuckle Plug @ <u>50'</u> Ft. W/ <u>5 1/2</u> SX	
Hug./Council @ _____ Ft. W/ _____ SX	
Anhydrite Base @ <u>1330</u> Ft. W/ <u>50</u> SX	
1/2 Base Anyh. @ <u>500</u> Ft. W/ <u>60</u> SX	
1/2, 1/2 Plug @ _____ Ft. W/ _____ SX	
Bottom Surface @ <u>240</u> Ft. W/ <u>40</u> SX	
40' Plug @ <u>40</u> Ft. W/ <u>10</u> SX	
RAT HOLE CIRC/W <u>15</u> SX MOUSE HOLE W/ <u>10</u> SX	
WATER WELL _____ SX (Irr. Well _____ Pond _____)	
TECHNICIAN <u>R. L</u> DATE <u>9-28-93</u> Hauling _____	
TYPE OF CEMENT <u>60/40 per 6%</u> <u>1/4 Floated</u>	
STARTING TIME <u>10:15</u> (AM/PM) DATE <u>9-29-93</u>	
COMPLETION TIME _____ (AM/PM) DATE <u>9-29-93</u>	
CEMENT _____	

RECEIVED
STATE CORPORATION COMMISSION
OCT 6 1993
CONSERVATION DIVISION
Whita, Kansas