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To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 165-21,350 - 0000

C NW SE , SEC. 4 , T 17 S, R 19 WXX  
1980 feet from S section line

TECHNICIAN'S PLUGGING REPORT

1980 feet from E section line

Operator License # 5088

Lease Name Jacobs Well # 1

Operator: John Jay Darrah, Jr.  
Name & Address 412 E. Douglas, Suite One  
Wichita, KS 67202

County Rush 128.86  
Well Total Depth 3965 Arbuckle feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 218

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Mallard Drilling Co., Inc. License Number 4630

Address P. O. Box 905, McPherson, KS 67460

Company to plug at: Hour: 2:00 am Day: 26 Month: January Year: 19 86

Plugging proposal received from Arnie Hess

(company name) Mallard (phone) 316-241-4640

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 2097

1st plug in the Arbuckle with 40 sx cement if 25' or more Anhydrite 1330-1365'

2nd plug at the base of the Anhydrite with 50 sx cement

3rd plug at the base of the Cheyenne with 80 sx cement

4th plug 30' below the base of the surface pipe with 50 sx cement  
solid bridge

5th plug hulls - plug at 40' -- cement to surface with 10 sx cement

7th plug to circulate rat hole with 15 sx cement, 8th plug to circulate mouse hole with  
10 sx cement Plugging Proposal Received by Paul A. Luthi

(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 4:15 am Day: 26 Month: January Year: 19 86

ACTUAL PLUGGING REPORT 1st plug at 3938' with 40 sx cement, 2nd plug at 1365' with 50 sx

cement, 3rd plug at 470' with 80 sx cement, 4th plug at 240' with 50 sx cement, 5th &

6th plugs - solid bridge - hulls - plug at 40' -- cement to surface with 10 sx cement,

7th plug to circulate rat hole with 15 sx cement, 8th plug to circulate mouse hole with

10 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION

JAN 30 1986  
1-30-86

CONSERVATION DIVISION

Remarks: Used 60/40 Pozmix 6% gel by BJ-Titan

(If additional description is necessary, use BACK of this form.)

INVOICED (if not) observe this plugging.

JAN 31 1986

Signed Paul A. Luthi  
(TECHNICIAN)

DATE \_\_\_\_\_

INV. NO. 12212

Starting Date January 17 1985  
month day year

API Number 15- 165-21,350-0000

OPERATOR: License # 5088  
Name John Jay Darrah, Jr.  
Address 412 E. Douglas, Suite One  
City/State/Zip Wichita, Kansas 67202  
Contact Person Dorene K. Dunn  
Phone 316/263-2243

C NW SE Sec 4 Twp 17 S, Rg 19 X East  
1980  
1980  
Ft. from South Line of Section  
Ft. from East Line of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 4630  
Name Mallard Drilling  
City/State McPherson, Kansas

Nearest lease or unit boundary line 660 feet  
County Rush  
Lease Name Jacobs Well # 1  
Ground surface elevation 2097 feet MSL  
Domestic well within 330 feet: yes  no  
Municipal well within one mile: yes  no  
Surface pipe by Alternate: 1-2   
Depth to bottom of fresh water 200  
Depth to bottom of usable water 500  
Surface pipe planned to be set 200-270  
Projected Total Depth 3600 feet  
Formation Arbuckle

Well Drilled For: Well Class: Type Equipment:  
 Oil  SWD  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Arbuckle cementing will be done immediately upon setting production casing  
Date 1/10/85 Signature of Operator or Agent Dorene K. Dunn Title Agent

For KCC Use:  
Conductor Pipe Required 200 feet; Minimum Surface Pipe Required 200 feet per 2  
This Authorization Expires 7-13-86 Approved By 1-13-86

*mood see 1-19-86*

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ Arbuckle, if penetrated 25' or more feet depth with 25 1/4 lb lbs of 60/40 poz., 6% gel  
2nd plug @ Base/Anhydrite feet depth with 50 lbs of as above  
3rd plug @ Base of Cheyenne feet depth with 50 lbs of as above  
4th plug @ alluvial on a solid bridge of 40" w/10' sx feet depth with as above lbs of as above  
5th plug @ 15 feet depth with 15 lbs of as above  
(2) Rathole with 15 feet depth with 15 lbs of as above  
(b) Mousehole with 15 feet depth with 15 lbs of as above

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.

FISHER Arnie, J.S.S.  
TD 2965 FORMATION Arb. 2938  
SURFACE PIPE 8 5/8 @ 218' w/ 2 1/2" SX  
1350  
ANHYDRITE 1365 ELEVATION 2097  
COMPLETION TIME & DATE 1-15-85  
1st PLUG @ 2938 FT. W/ 40 SX  
2nd PLUG @ 1365 FT. W/ 50 SX  
3rd PLUG @ 470 FT. W/ 80 SX  
4th PLUG @ 240 FT. W/ 50 SX  
RAT HOLE CIRCULATED W/ 2 1/2" SX  
MOUSE HOLE CIRCULATED W/ 2 1/2" SX  
WATER WELL PLUGGED W/ 2 1/2" SX  
CEMENT COMPANY B.G. Titus  
TECHNICIAN 1/14/85 More in Paw  
1st 1-19-86  
1st Base Anhy w/ 50  
2nd Base Chey w/ 50  
#2 30' out any 50  
#7th 40-0' S.B. 10  
On 15' at least 10 mouse  
60/40 w/ 6% gel