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Page # B842638
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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 165-20,360-0000

NW NE SW, SEC. 13, T 17 S, R 19 W/E

2310 feet from S section line

3630 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5229

Lease Name Greenway Well # A-2

Operator: Phillips Petroleum Company

County Rush 126.62

Name & Address Rt. 3, Box 20-A

Well Total Depth 3896 feet

Great Bend, KS 67530

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 247

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 11:30 a.m. Day: 29 Month: 6 Year: 19 90

Plugging proposal received from Ron Hoover

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2943

were: 4 1/2" at 3895' PBSD 3530' Perfs at 3526-3724' 2-staged at 1349', cemented to 525'

1st plug pump 30 sx cement, gel spacer to anhydrite (1400"), fill 1400' to surface with cement.

2nd plug cement to fill backside to surface.

Plugging Proposal Received by Steve Pfeifer (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 3 p.m. Day: 29 Month: 6 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug pumped 100 sx cement down backside. Maximum pressure 300 psi and shut in 150 psi.

2nd plug pumped 50 sx cement, 11 sx gel, 150 sx cement down 4 1/2". Maximum pressure 600 psi and shut in 50 psi.

RECEIVED
STATE CORPORATION COMMISSION
7-6-90
JUL 6 1990

CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 2% gel by Allied. No casing recovery.

(If additional description is necessary, use BACK of this form.)

INVOICED

observe this plugging.

Signed Dan Godwin (TECHNICIAN)

DATE 7-10-90

INV. NO. 28568

6-29 SEP 14 1990