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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 165-20,354 - 0000
SW SW NE, SEC. 13, T. 17 S, R. 19 W

TECHNICIAN'S PLUGGING REPORT

Operator License # 5086

Operator: Pintail Petroleum, Ltd.

Name & Address 225 N. Market, Ste. 300

Wichita, KS 67202

2970 feet from S section 11

2310 feet from E section 11

Lease Name Dewald A Well # 1

County Rush

Well Total Depth 3875 125.94 ft

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 590

Abandoned Oil Well X Gas Well Input Well SWO Well O&A

Other well as hereinafter indicated

Plugging Contractor D.S. & W. Well Servicing, Inc. License Number 6901

Address P.O. Box 231, Claflin, KS 67525

Company to plug at: Hour: 9 a.m. Day: 9 Month: 8 Year: 1994

Plugging proposal received from Kevin Strube

(company name) D.S. & W. Well Servicing, Inc. (phone) 316-587-3361

logs: 4 1/2" at 3870' w/200 sx cement, DV @ 1368' w/425 sx cement, Perfs at 3868-70', Open hole 3870-75'

1st plug pump in 4 1/2" casing with 200 lbs. hulls, 25 sx cement, gel slurry to 1400', and 100 sx cement,

2nd plug pump in 8 5/8" X 4 1/2" annulus with 50 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part None

Operations Completed: Hour: 10:30 a.m. Day: 9 Month: 8 Year: 1994

ACTUAL PLUGGING REPORT 1st plug pumped into 4 1/2" casing with 200 lbs. hulls, 25 sx cement, 12 sx gel, and 100 sx cement.

Pumping pressure 0-700 psi and shut in 300 psi.

2nd plug pump 25 sx cement in 8 5/8" X 4 1/2" annulus.

Shut in pressure 500 psi.

RECEIVED
STATE CORPORATION COMMISSION
AUG 15 8-15-94
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.
(if additional description is necessary, use BACK of this form.)

INVOICED observe this plugging.

Signed Steve Durrant (TECHNICIAN)

DATE 8-26-94

INV. NO. 41033