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8-9

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-165-20,327-0000
SE SE NW, SEC. 13, T. 7 S, R. 19 W
2970 feet from S section line
2970 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5086
Operator: Pintail Petroleum, Ltd.
Name & Address 225 N. Market, Ste. 300
Wichita, KS 67202

Lease Name Dewald B Well # 1
County Rush 125.45
Well Total Depth 3860 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 572

Abandoned Oil Well Gas Well _____ Input Well _____ S&D Well _____ O&A _____

Other well as hereinafter indicated _____

Plugging Contractor D.S. & W. Well Servicing, Inc. License Number 6901

Address P.O. Box 231, Claflin, KS 67525

Company to plug at: Hour: 12 p.m. Day: 9 Month: 8 Year: 19 94

Plugging proposal received from Kevin Strube
(company name) D.S. & W. Well Servicing, Inc. (phone) 316-587-3361

Remarks: 4 1/2" at 3855' w/200 sx cement, DV at 1424' w/375 sx cement, Perfs at 3530-34', Open hole 3855-60'

1st plug pump in 4 1/2" casing with 200 lbs. hulls, 25 sx cement, gel to 1400', and 100 sx cement,

2nd plug pump in annulus with 50 sx cement.

Plugging Proposal Received by Steve Durrant
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 1:30 p.m. Day: 9 Month: 8 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug pumped into 4 1/2" casing with 200 lbs. hulls, 25 sx cement,

11 sx gel, and 100 sx cement. Pumping pressure 0-1500 psi and shut in 1000 psi.

2nd plug pumped into 8 5/8" X 4 1/2" annulus with 30 sx cement. Shut in pressure 500 psi.

RECEIVED
STATE CORPORATION COMMISSION
8-15-94
AUG 15 1994
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovered. (If additional description is necessary, use BACK of this form.)

INVOICED

DATE 8-26-94

INV. NO. 41034

Signed Dean Barber
(TECHNICIAN)