

1 051443

5-31

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 165-21,566-0000
NW NW NW, SEC. 14, T 17 S, R 19 W/E
4950 feet from S section line
4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 30269

Lease Name Schwindt-Payne Well # 1
County Rush 128.34

Operator: Argent Energy, Inc.
Name & Address 110 S. Main, Suite 510
Wichita, KS 67202-3745

Well Total Depth 3949 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 259

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor L.D. Drilling License Number 6039

Address RR 1, Box 183 B, Great Bend, KS 67530

Company to plug at: Hour: 6 p.m. Day: 31 Month: 5 Year: 19 91

Plugging proposal received from Greg Davidson

(company name) L.D. Drilling (phone) 316-793-3051

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 1370' with 50 sx cement, 2nd plug at 750' with 70 sx cement,

3rd plug at 290' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 8:30 p.m. Day: 31 Month: 5 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 1370' with 50 sx cement,

2nd plug at 750' with 70 sx cement,

3rd plug at 290' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

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STATE CORPORATION COMMISSION
6-10-91
JUN 10 1991

CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Allied.

(If additional description is necessary, use BACK of this form.)

(I did not) observe this plugging.

INVOICED

DATE 6-14-91

Signed Richard W. Lacey
(TECHNICIAN)

INV. NO. 32129

EFFECTIVE DATE: 5-21-91

NOTICE OF INTENTION TO DRILL

165-21,566-0000

ALL BLANKS MUST BE FILLED

to be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date May 22 1991
month day year

NW NW NW Sec 14 Twp 17 S, Rg 19 X East West

OPERATOR: License # 30269
Name: Argent Energy, Inc.
Address: 110 South Main, Suite 510
City/State/Zip: Wichita KS 67202-3745
Contact Person: James C. Remsberg
Phone: 316/262-5111

4950 feet from South line of Section
4950 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

County: Rush
Lease Name: Schwandt-Payne Well # 1
Field Name: unnamed

CONTRACTOR: License #: 6039
Name: L. D. Drilling

Is this a Prorated Field? ... yes X no
Target Formation(s): Arbuckle
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 2185 est. feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWMO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes

Domestic well within 330 feet: ... yes X no
Municipal well within one mile: ... yes X no
Depth to bottom of fresh water: 400'
Depth to bottom of usable water: 700'
Surface Pipe by Alternate: ... 1 X 2
Length of Surface Pipe Planned to be set: 250'
Length of Conductor pipe required: 4000'

If OWMO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

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STATE CORPORATION COMMISSION

JUN 10 1991

Formation at Total Depth: Arbuckle
Water Source for Drilling Operations: ... well ... farm pond X other
Permit #: _____

Directional, Deviated or Horizontal wellbore? ... yes X no

Will Cores Be Taken? ... yes X no

If yes, total depth location: _____

CONSERVATION DIVISION

Wichita, Kansas

Proposed zone: _____

Exp. 11/16/91

200' Alt. II Req.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;

Pusher Craig Davidson

SPUD DATE 5-25-91 INIT. S.P.R.

LENGTH SURFACE PLANNED 250' of 8 3/8"

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 2 7/8" 259 CONDUCTOR
ANHYDRITE T- B- ELEVATION

TD 3941 FORMATION Arbuckle

RAN PIPE @ SX DV TOOL SX ALT II DONE Y N

1 Arbuckle Plug @ 50' Ft. W/ 50 SX

1 Hug./Council @ Ft. W/ SX

1 Anhydrite Base @ 1370 Ft. W/ 50 SX

2 1/2 Base Anyh. @ 750 Ft. W/ 70 SX

1 1/2, 1/2 Plug @ Ft. W/ SX

1 Bottom Surface @ 290 Ft. W/ 40 SX

4 40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX

WATER WELL SX (Irr. Well Pond)
Hauling

TECHNICIAN R.L. DATE 5-30-91

TYPE OF CEMENT 60/40 p02 6% legal 1/4 Floreal

STARTING TIME 1:00 (AM/PM) DATE 5-31-91

COMPLETION TIME 8:30 (AM/PM) DATE 5-31-91

CEMENT COMPANY Allied