

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-051-06005-00-00
Spot: SESESW Sec/Twnshp/Rge: 33-11S-17W
4950 feet from N Section Line, 2970 feet from E Section Line
Lease Name: BEMIS G Well #: 1
County: ELLIS Total Vertical Depth: 3623 feet

Operator License No.: 4767
Op Name: RITCHIE EXPLORATION, INC.
Address: 8100 E 22ND ST N # 700 BOX 783188
WICHITA, KS 67278

String	Size	Depth (ft)	Pulled (ft)	Comments
L1	5.5	1320		150 SX
PROD	7	3606		125 SX
SURF	15	50		50 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 02/13/2013 12:30 PM
Plug Co. License No.: 6426 Plug Co. Name: EXPRESS WELL SERVICE & SUPPLY INC
Proposal Rcvd. from: TOMMY ATKINS Company: RITCHIE EXPLORATION INC. Phone: (785) 216-0155

Proposed Plugging Method: Ordered 450 sx 60/40 pozmix 4% gel cement; 500 # hulls; 2 bags cc.
High fluid level; casing leak.
Open hole-3606' - 3624' ARB.
Operator elected all cement plug
GPS: 39.04631 W -099.21483

Plugging Proposal Received By: PAT STAAB WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 02/13/2013 5:45 PM KCC Agent: PAT STAAB

Actual Plugging Report:

Perf tech perfed at 1900' and 200'.
Express Well Service ran in hole with tubing to 3300' stacked out, pulled to 3232'. Allied rigged to tubing and mixed and pumped 100 sx cement with 3% cc and 200 # hulls mixed in. Pulled tubing to 2600'. Allied rigged to tubing and mixed and pumped 200 sx cement with 200 # hulls mixed in.
Pulled tubing to 1320'. Allied rigged to tubing and pumped 125 sx cement with 100 # hulls to circulate cement up 7" and 5 1/2" casing.
Pulled tubing. Rigged to 5 1/2" casing and squeezed 5 1/2" and 7" casing to pressure 25 sx cement with 300 psi and 200 psi shut in pressure. 15" casing full of cement.

Perfs:

Top	Bot	Thru	Comments
3606	3624		OHIO

Remarks: ALLIED CEMENTING CO TICKET # 56488

RECEIVED
MAR 04 2013
KCC WICHITA

Plugged through: TBG

District: 04

Signed [Signature]
3/13/13 (TECHNICIAN) CM

FEB 13 2013